

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-1

Refer to Schedule MHC-5. Please update these schedules for actual 2002 expense and revenue.

Response:

Attachment AG-3-1 provides Schedule MHC-5 updated for 2002 actual data. Please note that FG&E removed the 2000 Standard Offer Service Fuel Adjustment ("SOSFA") balance and associated interest in November 2002 and now reconciles this balance separately from the SOS balance. FG&E removed the SOSFA balance from the SOS reconciliation in order to determine more easily when the SOSFA balance is fully recovered in compliance with the Department's Order on D.T.E. 01-103 (Dec. 27, 2001). Prior to November 2002, FG&E's SOSFA balance was included as a component of the SOS.

Person Responsible: **Mark H. Collin**

Fitchburg Gas and Electric Light Company
Standard Offer Service Deferral and Interest Calculation - Monthly Standard Offer Service Reconciliation
January 2001 - December 2001

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
	Recast	Recast	Recast	Recast	Recast	Recast	Recast	Recast	Recast	Actual	Actual	Actual	
1 Total Costs (See page 4)	\$ 2,368,807	\$ 1,329,083	\$ 1,333,854	\$ 583,431	\$ 1,147,595	\$ 1,290,947	\$ 1,353,505	\$ 940,014	\$ 1,317,650	\$ 1,165,022	\$ 1,094,542	\$ 1,351,037	\$ 15,295,488
2													
3 Total Revenue	\$ 1,540,810	\$ 1,290,584	\$ 1,268,776	\$ 1,204,030	\$ 1,228,978	\$ 1,226,046	\$ 1,223,674	\$ 1,390,164	\$ 1,198,121	\$ 1,162,013	\$ 1,086,688	\$ 1,083,100	\$ 14,912,983
4													
5 (Over)/Under Recovery - Month	\$ 827,997	\$ 38,499	\$ 65,079	\$ (620,599)	\$ (81,383)	\$ 64,901	\$ 129,831	\$ (450,150)	\$ 119,529	\$ 23,009	\$ 7,855	\$ 257,936	\$ 382,504
6													
7 SOSFA Balance Transfer	\$ 2,822,479												
8													
9 CUMULATIVE (OVER)/UNDER RECOVERY													
10 Beginning Balance	\$ 5,390,040	\$ 6,254,786	\$ 6,339,008	\$ 6,455,496	\$ 5,877,829	\$ 5,838,586	\$ 5,944,504	\$ 6,110,062	\$ 5,694,900	\$ 5,847,537	\$ 5,902,892	\$ 5,942,304	
11 Ending Balance Before Interest	\$ 6,208,037	\$ 6,293,285	\$ 6,404,087	\$ 5,834,897	\$ 5,798,446	\$ 5,903,487	\$ 6,074,335	\$ 5,658,912	\$ 5,814,428	\$ 5,870,447	\$ 5,910,747	\$ 6,200,240	
12 Average Monthly Balance	\$ 5,794,039	\$ 6,271,086	\$ 6,371,548	\$ 6,145,196	\$ 5,837,138	\$ 5,871,036	\$ 6,009,419	\$ 5,884,987	\$ 5,754,564	\$ 5,858,042	\$ 5,908,619	\$ 6,071,272	
13 Interest Rate	9.50%	9.50%	9.50%	8.50%	8.50%	8.50%	7.00%	7.00%	7.00%	6.50%	6.50%	6.50%	
14 Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
15 Computed Interest	\$ 46,749	\$ 45,723	\$ 51,409	\$ 42,932	\$ 42,139	\$ 41,017	\$ 35,727	\$ 34,987	\$ 33,109	\$ 32,345	\$ 31,557	\$ 33,517	\$ 471,212
16													
17 Ending Balance with Interest	\$ 6,254,786	\$ 6,339,008	\$ 6,455,496	\$ 5,877,829	\$ 5,838,586	\$ 5,944,504	\$ 6,110,062	\$ 5,694,900	\$ 5,847,537	\$ 5,902,892	\$ 5,942,304	\$ 6,233,757	

Fitchburg Gas and Electric Light Company
Standard Offer Service Deferral and Interest Calculation - Monthly Standard Offer Service Reconciliation
January 2002 - December 2002

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
1 Total Costs (See page 5)	\$ 843,595	\$ 809,453	\$ 858,227	\$ 1,047,685	\$ 1,061,799	\$ 1,023,676	\$ 1,024,957	\$ 1,508,279	\$ 1,224,129	\$ 1,090,192	\$ 438,548	\$ 931,684	\$ 11,862,206
2													
3a SOS Revenue	\$ 1,028,361	\$ 1,001,899	\$ 959,992	\$ 999,481	\$ 984,910	\$ 952,308	\$ 1,098,826	\$ 1,172,621	\$ 1,065,860	\$ 937,333	\$ 895,987	\$ 1,004,896	\$ 12,122,276
3b SOSRA Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3c Total Revenues	\$ 1,028,361	\$ 1,001,899	\$ 959,992	\$ 999,481	\$ 984,910	\$ 952,308	\$ 1,098,826	\$ 1,172,621	\$ 1,065,860	\$ 937,333	\$ 895,987	\$ 1,004,896	\$ 12,122,276
4													
5 (Over)/Under Recovery - Month	\$ (184,766)	\$ (192,246)	\$ (101,765)	\$ 48,204	\$ 76,889	\$ 71,368	\$ (73,869)	\$ 335,659	\$ 138,269	\$ 152,659	\$ (457,440)	\$ (73,232)	
6													
7 CUMULATIVE (OVER)/UNDER RECOVERY													
8 Beginning Balance	\$ 6,233,757	\$ 6,075,071	\$ 5,905,758	\$ 5,828,856	\$ 5,899,910	\$ 6,000,756	\$ 6,095,691	\$ 6,046,284	\$ 6,406,992	\$ 6,570,545	\$ 6,750,220	\$ 3,354,371	
9 Ending Balance Before Interest	\$ 6,048,991	\$ 5,882,825	\$ 5,803,993	\$ 5,877,060	\$ 5,976,799	\$ 6,072,124	\$ 6,021,822	\$ 6,381,923	\$ 6,545,261	\$ 6,723,404	\$ 6,292,780	\$ 3,281,139	
10 Average Monthly Balance	\$ 6,141,374	\$ 5,978,948	\$ 5,854,875	\$ 5,852,958	\$ 5,938,355	\$ 6,036,440	\$ 6,058,756	\$ 6,214,093	\$ 6,476,127	\$ 6,646,975	\$ 6,521,500	\$ 3,317,755	
11 Interest Rate (1)	5.00%	5.00%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	2.93%	
12 Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13 Computed Interest	\$ 26,079.81	\$ 22,933	\$ 24,863	\$ 22,851	\$ 23,957	\$ 23,567	\$ 24,443	\$ 25,069	\$ 25,284	\$ 26,816	\$ (5315,931) (2)	\$ 8,260	\$ (61,810)
14													
15 Ending Balance with Interest	\$ 6,075,071	\$ 5,905,758	\$ 5,828,856	\$ 5,899,910	\$ 6,000,756	\$ 6,095,691	\$ 6,046,284	\$ 6,406,992	\$ 6,570,545	\$ 6,750,220	\$ 3,354,371 (2)	\$ 3,289,399	

(1) Effective December 2002, includes credit for deferred income taxes. Prime rate * (1-1) where 1 = combined state and federal income tax rate in compliance with DTE Order in 02-24/25 issued December 2, 2002.
(2) Reflects 2000 SOSFA balance transfer and interest adjustment.

Fitchburg Gas and Electric Light Company
Standard Offer Service Deferral and Interest Calculation - Monthly Standard Offer Service Reconciliation
January 2003 - December 2003

	Jan-03 Estimated	Feb-03 Estimated	Mar-03 Estimated	Apr-03 Estimated	May-03 Estimated	Jun-03 Estimated	Jul-03 Estimated	Aug-03 Estimated	Sep-03 Estimated	Oct-03 Estimated	Nov-03 Estimated	Dec-03 Estimated	Total
1 Total Costs (See page 5)	\$ 1,304,177	\$ 1,128,348	\$ 1,108,679	\$ 1,120,182	\$ 1,047,798	\$ 1,061,535	\$ 1,166,341	\$ 1,231,475	\$ 1,074,378	\$ 1,054,253	\$ 1,017,264	\$ 1,077,038	\$ 13,433,448
2 SOS Revenue (See page 7)	\$ 1,260,108	\$ 1,117,465	\$ 1,087,439	\$ 1,108,322	\$ 1,036,304	\$ 1,059,431	\$ 1,174,185	\$ 1,219,103	\$ 1,052,307	\$ 1,042,728	\$ 1,005,917	\$ 1,054,954	\$ 13,218,264
3a SOSRA Revenue (See page 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3b SOSRA Revenue (See page 7)	\$ 1,260,108	\$ 1,117,465	\$ 1,087,439	\$ 1,108,322	\$ 1,036,304	\$ 1,059,431	\$ 1,174,185	\$ 1,219,103	\$ 1,052,307	\$ 1,042,728	\$ 1,005,917	\$ 1,054,954	\$ 13,218,264
3c Total Revenues (See page 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 (Over)/Under Recovery - Month	\$ 44,069	\$ 11,884	\$ 22,239	\$ 11,840	\$ 11,494	\$ 22,105	\$ 12,156	\$ 12,372	\$ 22,071	\$ 11,525	\$ 11,348	\$ 22,083	
6													
7 CUMULATIVE (OVER)/UNDER RECOVERY	\$ 3,289,389	\$ 3,340,843	\$ 3,359,460	\$ 3,395,208	\$ 3,408,366	\$ 3,427,464	\$ 3,456,981	\$ 3,476,851	\$ 3,496,981	\$ 3,526,614	\$ 3,546,007	\$ 3,565,011	
8 Beginning Balance	\$ 3,333,467	\$ 3,352,727	\$ 3,381,700	\$ 3,401,047	\$ 3,419,860	\$ 3,449,569	\$ 3,469,137	\$ 3,489,223	\$ 3,519,052	\$ 3,538,139	\$ 3,557,355	\$ 3,587,084	
9 Ending Balance Before Interest	\$ 3,311,433	\$ 3,346,785	\$ 3,370,580	\$ 3,395,127	\$ 3,414,113	\$ 3,438,517	\$ 3,463,059	\$ 3,483,037	\$ 3,508,017	\$ 3,532,376	\$ 3,551,881	\$ 3,576,052	
10 Average Monthly Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11 Interest Rate (1)	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	
12 Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	
13 Computed Interest	\$ 7,376.14	\$ 6,733	\$ 7,508	\$ 7,319	\$ 7,605	\$ 7,412	\$ 7,714	\$ 7,758	\$ 7,562	\$ 7,868	\$ 7,856	\$ 7,966	\$ 90,477
14													
15 Ending Balance with Interest	\$ 3,340,843	\$ 3,359,460	\$ 3,388,208	\$ 3,408,366	\$ 3,427,464	\$ 3,456,981	\$ 3,476,851	\$ 3,496,981	\$ 3,526,614	\$ 3,546,007	\$ 3,565,011	\$ 3,595,060	

(1) Effective December 2002. Includes credit for deferred income taxes, Prime rate * (1-i) where i = combined state and federal income tax rate in compliance with DTE Order in 02-24/25 issued December 2, 2002.

Calculation of the Standard Offer Service Revenue Reconciliation Adjustment ("SOSRRA") - Monthly Standard Offer Service Reconciliation
Effective January 1, 2003

1	Indicated Reconciliation	
2	2003 Beginning Balance	\$ 3,289,399
3	2003 Costs	\$13,433,448
4	2003 Computed Interest	\$ 90,477
5	Costs to be Recovered	\$16,813,324
6	Less SOS Revenue	\$13,218,264
7	Total Costs to be Recovered	\$ 3,595,060
8	Forecast 2003 kWh Sales	281,239,659
9	Indicated SOSRRA	\$ 0.01278
10	2003 Ending Balance	\$ 3,595,060
11		
12	Proposed Reconciliation	
13	Amount to Recover in SOSRRA	\$ -
14	Forecast 2003 kWh Sales	281,239,659
15	Proposed SOSRRA	\$ -
16	2003 Ending Balance	\$ 3,595,060

Fitchburg Gas and Electric Light Company
Itemized Costs for Standard Offer Service Reconciliation - Monthly Standard Offer Service Reconciliation

	Jan-01 Recast	Feb-01 Recast	Mar-01 Recast	Apr-01 Recast	May-01 Recast	Jun-01 Recast	Jul-01 Recast	Aug-01 Recast	Sep-01 Recast	Oct-01 Actual	Nov-01 Actual	Dec-01 Actual	Total
1 Cost of Long Term Purchased Power													
2 Cost of Generation Unit Purchases													
3 Short Term Purchases and NEPEX (see detail below)													
4 Sales for Resale													
5 Cost of Constellation Power Source Contract													
6 Subtotal	\$2,368,807	\$1,328,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488
7 LESS:	\$2,368,807	\$1,328,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488
8 Cost Transfer to Default Service - Variable													
9 Total Costs	\$2,368,807	\$1,328,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488

[illegible]

SCHEDULE MHC-5
Page 6 of 7

Fitchburg Gas and Electric Light Company
Calculation of Working Capital for Standard Offer Service

	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
1 Cost of Constellation Power Source Contract	\$920,726	\$1,260,108	\$1,117,465	\$1,087,439	\$1,108,322	\$1,036,304	\$1,059,431	\$1,174,185	\$1,219,103	\$1,052,307	\$1,042,728	\$1,005,917	\$1,054,954	\$14,138,990
2 Number of Days of Lag / 365 (15.74/365)	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
3 Working Capital Requirement (L.1 * L.2)	\$39,705	\$54,340	\$48,189	\$46,884	\$47,794	\$44,689	\$45,686	\$50,635	\$52,572	\$45,379	\$44,966	\$43,378	\$45,493	\$609,720
4 Cost of Equity	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	
5 Cost of Debt	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	
6 Effective Tax Rate	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	
7 Tax Adjusted Cost of Capital (L.5 + (L.4/(1-L.6)))	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	
8 Cost of Working Capital (L.3 * L.7)	\$4,422	\$6,052	\$5,367	\$5,223	\$5,323	\$4,977	\$5,088	\$5,639	\$5,855	\$5,054	\$5,008	\$4,831	\$5,067	\$67,905

Line 2: Number of Days of Lag as calculated in the Company's Lead/Lag Study, Schedule -MHC-7.

Line 4: DTE 02-24/25 December 2, 2002 Order.

Line 5: DTE 02-24/25 December 2, 2002 Order.

Line 6: 2002 Federal and State combined tax rate.

Fitchburg Gas and Electric Light Company
Forecast of Standard Offer Service Revenues - Monthly Standard Offer Service Reconciliation
January 2003 - December 2003

SCHEDULE MHC-5
Page 7 of 7

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total (Jan-03 to Dec-03)
Standard R-1¹													
kWh	11,739,241	10,019,939	9,022,506	8,634,515	7,463,556	8,063,574	9,442,843	9,329,181	8,508,972	7,524,641	7,788,723	8,881,711	106,419,403
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ 551,744	\$ 470,937	\$ 424,058	\$ 405,822	\$ 350,787	\$ 378,988	\$ 443,814	\$ 438,472	\$ 399,922	\$ 363,658	\$ 366,070	\$ 417,440	\$ 5,001,712
Fuel Assistance R-2													
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Small Commercial G-1													
kWh	253,702	231,374	228,911	225,483	204,172	224,575	239,225	245,249	217,798	208,492	203,668	215,331	2,697,981
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ 11,924	\$ 10,875	\$ 10,759	\$ 10,598	\$ 9,596	\$ 10,555	\$ 11,244	\$ 11,527	\$ 10,237	\$ 9,799	\$ 9,572	\$ 10,121	\$ 126,805
Large Commercial G-2													
kWh	6,680,812	6,092,859	6,047,053	5,956,520	5,393,547	5,951,239	6,339,470	6,499,103	5,753,494	5,507,667	5,380,236	5,670,373	71,272,374
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ 313,998	\$ 286,364	\$ 284,211	\$ 279,956	\$ 253,497	\$ 279,708	\$ 297,955	\$ 305,458	\$ 270,414	\$ 258,860	\$ 252,871	\$ 266,508	\$ 3,349,802
Industrial G-3													
kWh	7,684,309	7,065,161	7,518,542	8,392,938	8,701,453	8,050,349	8,699,727	9,566,619	7,541,021	8,627,942	7,629,825	7,269,412	96,747,299
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ 361,163	\$ 332,063	\$ 353,371	\$ 394,468	\$ 408,968	\$ 378,366	\$ 408,887	\$ 449,631	\$ 354,428	\$ 405,513	\$ 358,602	\$ 341,662	\$ 4,547,123
Optional TOU G-4													
kWh	39,854	36,621	36,505	36,230	33,054	36,632	39,316	40,611	36,338	35,048	34,496	36,747	441,450
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ 1,873	\$ 1,721	\$ 1,716	\$ 1,703	\$ 1,554	\$ 1,722	\$ 1,848	\$ 1,909	\$ 1,708	\$ 1,647	\$ 1,621	\$ 1,727	\$ 20,748
WH and /or SH G-5													
kWh	119,561	109,863	82,136	81,518	74,371	54,947	58,974	60,916	81,760	79,858	77,615	110,240	990,760
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ 5,619	\$ 5,164	\$ 3,860	\$ 3,831	\$ 3,495	\$ 2,583	\$ 2,772	\$ 2,863	\$ 3,843	\$ 3,706	\$ 3,648	\$ 5,181	\$ 46,566
Standby Service Special Contract													
kWh	-	-	5,233	39,814	2,169	-	2,029	2,070	52,652	-	46,606	5,032	155,603
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ -	\$ -	\$ 246	\$ 1,871	\$ 102	\$ -	\$ 95	\$ 97	\$ 2,475	\$ -	\$ 2,190	\$ 236	\$ 7,313
Outdoor Lighting S													
kWh	293,333	220,024	196,126	214,302	176,702	159,761	161,084	194,622	197,477	203,058	241,311	256,990	2,514,790
Rate	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	
Revenue	\$ 13,787	\$ 10,341	\$ 9,218	\$ 10,072	\$ 8,305	\$ 7,509	\$ 7,571	\$ 9,147	\$ 9,281	\$ 9,544	\$ 11,342	\$ 12,079	\$ 118,195
Total Revenue	\$ 1,260,108	\$ 1,117,465	\$ 1,087,439	\$ 1,108,322	\$ 1,036,304	\$ 1,059,431	\$ 1,174,185	\$ 1,219,103	\$ 1,052,307	\$ 1,042,728	\$ 1,005,917	\$ 1,054,954	\$ 13,218,264
Standard Offer Service Revenue Reconciliation Adjustment Revenues													
Total kWh	26,810,812	23,775,842	23,137,010	23,581,320	22,049,024	22,541,078	24,982,669	25,938,371	22,389,511	22,185,706	21,402,481	22,445,835	281,239,659
Rate	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000
Total Revenue	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-2

Refer to Schedule MHC-5. Please provide copies of all invoices supporting the Standard Offer expense. Provide a monthly summary tying the invoice to the expense for 2001 and 2002 (actual, as provided in response to the previous request). Provide a monthly summary tying the invoice to the expense shown on the schedules.

Response:

Attachment AG-3-2, pp. 1-2, provides a summary reconciling the invoice to the Standard Offer expenses for each month, January 2001 through December 2002. As shown on Attachment AG-3-2, pp. 1-2, FG&E uses accrual accounting and therefore the actual amount recorded in the month will not tie directly to the invoice. As requested, Attachment AG-3-2, pp. 3-28, provides the invoices supporting FG&E's Standard Offer costs.

Person Responsible: **Mark H. Collin**

Fitchburg Gas and Electric Light Company Itemized Costs for Standard Offer Service Reconciliation - Monthly Standard Offer Service Reconciliation													
	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
1 Cost of Long Term Purchased Power													
2 Cost of Generation Unit Purchases													
3 Short Term Purchases and NEPEX (see detail below)													
4 Sales for Resale													
5 Cost of Constellation Power Source Contract	\$2,368,807	\$1,329,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488
6 Subtotal	\$2,368,807	\$1,329,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488
7 LESS:													
8 Cost Transfer to Default Service - Variable													
9 Total Costs	\$2,368,807	\$1,329,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488
Summary of Costs													
Constellation Power Invoice	\$1,458,736	\$1,511,666	\$1,219,304	\$1,290,801	\$1,147,347	\$1,200,836	\$1,266,003	\$1,021,544	\$1,392,358	\$1,141,130	\$1,142,540	\$1,090,875	\$14,892,341
Current month accrual	\$2,260,071	\$2,077,488	\$2,192,038	\$1,484,669	\$1,484,916	\$1,574,927	\$1,662,429	\$1,560,900	\$1,506,191	\$1,350,083	\$1,501,885	\$1,753,147	\$20,826,843
Reversal of prior month accrual	(\$1,350,000)	(\$2,260,071)	(\$2,077,488)	(\$1,484,669)	(\$1,484,916)	(\$1,484,916)	(\$1,574,927)	(\$1,560,900)	(\$1,506,191)	(\$1,350,083)	(\$1,501,885)	(\$1,753,147)	(\$20,223,387)
Total Costs	\$2,368,807	\$1,329,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488
Reconciliation of Actual Costs vs. Accruals													
Total Costs	\$2,368,807	\$1,329,083	\$1,333,854	\$583,431	\$1,147,595	\$1,290,947	\$1,353,505	\$940,014	\$1,317,850	\$1,185,022	\$1,094,542	\$1,351,037	\$15,295,488
Constellation Power Invoice	\$1,458,736	\$1,511,666	\$1,219,304	\$1,290,801	\$1,147,347	\$1,200,836	\$1,266,003	\$1,021,544	\$1,392,358	\$1,141,130	\$1,142,540	\$1,090,875	\$14,892,341
Variance (Net Accrual)	\$910,071	(\$182,583)	\$114,550	(\$707,369)	\$247	\$90,111	\$87,502	(\$81,529)	(\$74,709)	\$43,892	(\$46,096)	\$251,161	\$403,147

Fitchburg Gas and Electric Light Company Itemized Costs for Standard Offer Service Reconciliation													
	Jan-02 Actual	Feb-02 Actual	Mar-02 Actual	Apr-02 Actual	May-02 Actual	Jun-02 Actual	Jul-02 Actual	Aug-02 Actual	Sep-02 Actual	Oct-02 Actual	Nov-02 Actual	Dec-02 Actual	Total
1 Cost of Long Term Purchased Power													
2 Cost of Generation Unit Purchases													
3 Short Term Purchases and NEPEX (see detail below)													
4 Sales for Resale													
5 Cost of Constellation Power Source Contract	\$843,595	\$809,453	\$858,227	\$1,047,685	\$1,061,799	\$1,023,676	\$1,024,957	\$1,508,279	\$1,224,129	\$1,090,192	\$438,548	\$920,726	\$11,851,267
6 Working Capital (1)												\$4,422	\$4,422
7 Bad Debt Costs (2)												\$6,517	\$6,517
8 Subtotal	\$843,595	\$809,453	\$858,227	\$1,047,685	\$1,061,799	\$1,023,676	\$1,024,957	\$1,508,279	\$1,224,129	\$1,090,192	\$438,548	\$931,664	\$11,862,206
9 LESS:													
10 Cost Transfer to Default Service - Variable													
11 Total Costs	\$843,595	\$809,453	\$858,227	\$1,047,685	\$1,061,799	\$1,023,676	\$1,024,957	\$1,508,279	\$1,224,129	\$1,090,192	\$438,548	\$931,664	\$11,862,206
Summary of Costs													
Constellation Power Invoice	\$1,042,712	\$1,068,840	\$957,250	\$1,097,248	\$1,051,730	\$993,547	\$1,011,092	\$1,372,184	\$1,317,797	\$1,143,875	\$452,172	\$658,651	\$12,365,097
CJ McCarthy Ins Invoice (Performance Bond)		\$8,575										\$8,573	\$17,148
Working Capital (1)												\$6,517	\$6,517
Bad Debt Costs (2)												\$1,222,169	\$14,832,144
Current month accrual	\$1,554,030	\$1,289,068	\$1,189,045	\$1,139,482	\$1,149,551	\$1,179,680	\$1,193,546	\$1,329,641	\$1,235,973	\$1,182,291	\$1,168,667	\$1,182,291	\$15,363,122
Reversal of prior month accrual	(\$1,733,147)	(\$1,534,030)	(\$1,298,068)	(\$1,189,045)	(\$1,139,482)	(\$1,149,551)	(\$1,179,680)	(\$1,193,546)	(\$1,329,641)	(\$1,235,973)	(\$1,168,667)	(\$1,182,291)	(\$15,363,122)
Total Costs	\$843,595	\$809,453	\$858,227	\$1,047,685	\$1,061,799	\$1,023,676	\$1,024,957	\$1,508,279	\$1,224,129	\$1,090,192	\$438,548	\$931,664	\$11,862,206
Reconciliation of Actual Costs vs. Accruals													
Total Costs	\$843,595	\$809,453	\$858,227	\$1,047,685	\$1,061,799	\$1,023,676	\$1,024,957	\$1,508,279	\$1,224,129	\$1,090,192	\$438,548	\$931,664	\$11,862,206
Constellation Power Invoice	\$1,042,712	\$1,068,840	\$957,250	\$1,097,248	\$1,051,730	\$993,547	\$1,011,092	\$1,372,184	\$1,317,797	\$1,143,875	\$452,172	\$658,651	\$12,365,097
CJ McCarthy Ins Invoice (Performance Bond)		\$8,575										\$8,573	\$17,148
Working Capital (1)												\$4,422	\$4,422
Bad Debt Costs (2)												\$6,517	\$6,517
Variance (Net Accrual)	(\$199,117)	(\$265,062)	(\$99,023)	(\$49,563)	\$10,099	\$30,129	\$13,865	\$136,096	(\$93,666)	(\$53,682)	(\$13,624)	\$53,501	(\$530,978)

(1) Calculation of Working Capital for Standard Offer Service

	Dec-02 Actual
1 Cost of Constellation Power Source Contract	\$920,726
2 Number of Days of Lag / 365 (15,74365)	4.31%
3 Working Capital Requirement (L.1 * L.2)	\$39,705
4 Cost of Equity	4.25%
5 Cost of Debt	4.25%
6 Effective Tax Rate	38.29%
7 Tax Adjusted Cost of Capital (L.5 + (L.4*(1-L.6)))	11.14%
8 Cost of Working Capital (L.3 * L.7)	\$4,422

(2) December 2002-December 2003 bad debt expense determined using test year bad debt costs, per December 2, 2002 Department Order in DTE 02-24/25.

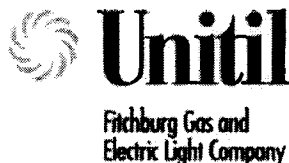
Line 2: Number of Days of Lag as calculated in the Company's Lead/Lag Study, Schedule -MHC-7.
Line 4: DTE 02-24/25 December 2, 2002 Order.
Line 5: DTE 02-24/25 December 2, 2002 Order.
Line 6: 2002 Federal and State combined tax rate.

(2) December 2002-December 2003 bad debt expense determined using test year bad debt costs, per December 2, 2002 Department Order in DTE 02-24/25, totalling \$405,501 multiplied by test year allocation factor of 34.72%. SOS allocation 19,285%.

Bad Debt Expense from DTE 02-24/25	\$405,501
Bad Debt Allocation Factor	19.285%
Bad Debt Costs Allocated to SOS	\$78,201
Monthly Bad Debt Cost Allocated to SOS	\$6,517

Invoice Table of Contents

<u>Month</u>	<u>Invoice Amount</u>	<u>Attachment Reference</u>
Jan-01	\$1,458,736	page 4
Feb-01	\$1,511,666	page 5
Mar-01	\$1,219,304	page 6
Apr-01	\$1,290,801	page 7
May-01	\$1,147,347	page 8
Jun-01	\$1,200,936	page 9
Jul-01	\$1,266,003	page 10
Aug-01	\$1,021,544	page 11
Sep-01	\$1,392,358	page 12
Oct-01	\$1,141,130	page 13
Nov-01	\$1,142,640	page 14
Dec-01	\$1,099,875	page 15
Jan-02	\$1,042,712	page 16
Feb-02	\$1,066,840	page 17
Feb-02	\$8,575	page 18
Mar-02	\$957,250	page 19
Apr-02	\$1,097,248	page 20
May-02	\$1,051,730	page 21
Jun-02	\$993,547	page 22
Jul-02	\$1,011,092	page 23
Aug-02	\$1,372,184	page 24
Sep-02	\$1,317,797	page 25
Oct-02	\$1,143,875	page 26
Nov-02	\$452,172	page 27
Dec-02	\$858,651	page 28
Dec-02	\$8,573	page 29



CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: January 10, 2001

SALES PERIOD: December-00

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	38,387,801
RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,458,736.43
 PRIOR MONTH ADJ. (KWH)	 0
RETAIL PRICE PER KWH (2000)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	0
 ADJ STD. TRANSITION SERVICE POWER KWH [2]	 0
RETAIL PRICE PER KWH:	\$ -
\$ ADJ FOR STD. TRANSITION SERVICE POWER \$	0.00
 TOTAL DUE TO CONSTELLATION	 \$ 1,458,736.43

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

Corporate Office

6 Liberty Lane West
Hampton, NH 03842-1720

phone: 603 772-0775
fax: 603 773-6605

email: corp@unitil.com

20-29-13-09-555-
65-00

18820



CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: February 16, 2001

SALES PERIOD: January-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	39,780,687
RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,511,666.10
PRIOR MONTH ADJ. (KWH)	0
RETAIL PRICE PER KWH (2000)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	0
ADJ STD. TRANSITION SERVICE POWER KWH [2]	0
RETAIL PRICE PER KWH:	\$ -
\$ ADJ FOR STD. TRANSITION SERVICE POWER \$	0.00
JANUARY 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	26,061,735
RETAIL STS FUEL ADJ RATE:	\$ 0.01321
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$344,275.52

TOTAL DUE TO CONSTELLATION **\$ 1,855,941.62**

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

Corporate Office
6 Liberty Lane West
Hampton, NH 03842-1720
phone: 603 772-0775
fax: 603 773-6605
email: corp@unitil.com

20-29-13-09
555-65-00
#20617



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: March 16, 2001

SALES PERIOD: February-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 32,086,955

RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,219,304.29

PRIOR MONTH ADJ. (KWH)	0
RETAIL PRICE PER KWH (2000)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	0

ADJ STD. TRANSITION SERVICE POWER KWH [2]	0
RETAIL PRICE PER KWH:	\$ -
\$ ADJ FOR STD. TRANSITION SERVICE POWER \$	0.00

FEBRUARY 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	34,291,682
RETAIL STS FUEL ADJ RATE:	\$ 0.01321
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$452,993.12

TOTAL DUE TO CONSTELLATION \$ 1,672,297.41

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

**CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436**

STS = 20-29-13-09-555-65-00
SOSFA = 20-29-13-12-555-66-00

CONNECTION FEE:

6 Liberty Lane West
Hampton, NH 03842-1720

phone: 603 772-0775
fax: 603 773-6605

email: corp@unitil.com

21554

3/26



CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: April 9, 2001

SALES PERIOD: March-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 33,968,439

RETAIL PRICE PER KWH: \$ 0.038

TOTAL \$ 1,290,800.68

PRIOR MONTH ADJ. (KWH) 0

RETAIL PRICE PER KWH (2000) \$ 0.038

TOTAL PRIOR MONTH ADJUSTMENT 0

ADJ STD. TRANSITION SERVICE POWER KWH [2] 0

RETAIL PRICE PER KWH: \$ -

\$ ADJ FOR STD. TRANSITION SERVICE POWER \$ 0.00

MARCH 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH 33,357,112

RETAIL STS FUEL ADJ RATE: \$ 0.01321

STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE: \$440,640.10

TOTAL DUE TO CONSTELLATION \$ 1,731,440.78

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

6 Liberty Lane West
Hampton, NH 03842-1720

phone: 603 772-0775
fax: 603 773-6605

email: corp@unitil.com

STS = 20-21-13-01-555-65-00
SOFH = 20-21-13-12-555-66-00

4 22573



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: May 11, 2001

SALES PERIOD: April-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	30,193,350
RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,147,347.30
PRIOR MONTH ADJ. (KWH)	0
RETAIL PRICE PER KWH (2000)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	0
ADJ STD. TRANSITION SERVICE POWER KWH [2]	0
RETAIL PRICE PER KWH:	\$ -
\$ ADJ FOR STD. TRANSITION SERVICE POWER \$	0.00
APRIL 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	31,711,670
RETAIL STS FUEL ADJ RATE:	\$ 0.01321
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$418,908.26

TOTAL DUE TO CONSTELLATION \$1,566,255.56

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

Corporate Office

6 Liberty Lane West
Hampton, NH 03842-1720

phone: 603 772-0775

fax: 603 773-6605

email: corp@unitil.com

234/87



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: June 11, 2001

SALES PERIOD: May-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	31,603,574
RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,200,935.83
PRIOR MONTH ADJ. (KWH)	0
RETAIL PRICE PER KWH (2000)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	0
ADJ STD. TRANSITION SERVICE POWER KWH [2]	0
RETAIL PRICE PER KWH:	\$ -
\$ ADJ FOR STD. TRANSITION SERVICE POWER \$	0.00
MAY 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	32,337,939
RETAIL STS FUEL ADJ RATE:	\$ 0.01321
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$427,194.92

TOTAL DUE TO CONSTELLATION \$ 1,628,130.75

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

6 Liberty Lane West
Hampton, NH 03842-1720

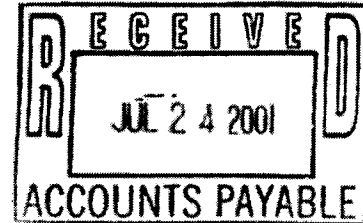
phone: 603 772-0775
fax: 603 773-6605

email: corp@unitil.com

20 24-13 09-555-65-00
20-24-13 12 555-66-00

S. S. W. K. K.
Fuel adj

24412



CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: July 11, 2001

SALES PERIOD: June-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):		33,315,871
RETAIL PRICE PER KWH:	\$	0.038
TOTAL		\$ 1,266,003.12
PRIOR MONTH ADJ. (KWH)		0
RETAIL PRICE PER KWH (2000)	\$	0.038
TOTAL PRIOR MONTH ADJUSTMENT		0
ADJ STD. TRANSITION SERVICE POWER KWH [2]		0
RETAIL PRICE PER KWH:	\$	-
\$ ADJ FOR STD. TRANSITION SERVICE POWER \$		0.00
MAY 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH		32,264,397
RETAIL STS FUEL ADJ RATE:	\$	0.01321
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:		\$426,376.84
TOTAL DUE TO CONSTELLATION		\$ 1,692,379.96

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

25601

*needs to be
stamped in for
processing for
payment! ASAP*



CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: August 15, 2001

SALES PERIOD: July-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 32,696,543

RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,242,468.62

PRIOR MONTH ADJ. - Jan-00 through May-01 (KWH)	-3,322,439
RETAIL PRICE PER KWH (2000, 2001)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$ (126,252.67)

JANUARY 2000 ADJUSTMENT (KWH) [1]	-2,491,377
RETAIL PRICE PER KWH:	\$ 0.038
\$ ADJ FOR STD. TRANSITION SERVICE POWER \$	\$ (94,672.32)

JUL 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	32,199,132
RETAIL STS FUEL ADJ RATE:	\$ 0.02551
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$689,584.56

TOTAL DUE TO CONSTELLATION \$ 1,711,128.19

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

[1] - January 2000 bill was processed using wholesale values rather than retail values. Thus, FG&E had overpaid for energy delivered during that month.

6 Liberty Lane West
Hampton, NH 03842-1720
phone: 603 772-0775
fax: 603 773-6605
email: corp@unitil.com



CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: September 14, 2001

SALES PERIOD: August-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	36,641,009
RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,392,358.35
PRIOR MONTH ADJ.	0
RETAIL PRICE PER KWH (2000, 2001)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$ -

AUG 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	36,583,252
RETAIL STS FUEL ADJ RATE:	\$ 0.02551
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$933,441.69

TOTAL DUE TO CONSTELLATION \$ 2,325,800.04

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

Corporate Office:
6 Liberty Lane West
Hampton, NH 03842-1720
phone: 603 772-0775
fax: 603 773-6605
email: corp@unitil.com



10/25
wire

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: October 10, 2001

SALES PERIOD: September-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):		30,010,895
RETAIL PRICE PER KWH:	\$	0.038
TOTAL	\$	1,140,414.00
PRIOR MONTH ADJ. Jun01 & Jul01 (kwh)		18,846
RETAIL PRICE PER KWH (2000, 2001)	\$	0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$	716.184
SEP 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH		31,529,498
RETAIL STS FUEL ADJ RATE:	\$	0.02551
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:		\$804,316.60
TOTAL DUE TO CONSTELLATION	\$	1,945,446.74

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

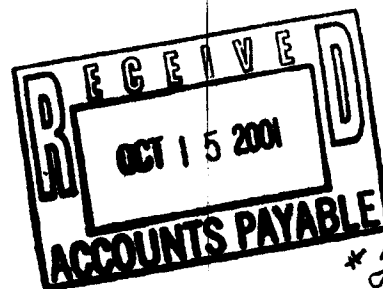
CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

Corporate Office:

6 Liberty Lane West
Hampton, NH 03842-1720

phone: 603 772-0775
fax: 603 773-6605

email: corp@unitil.com



*28062

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Unitil

Fitchburg Gas and
Electric Light Company

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wine

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: November 10, 2001

SALES PERIOD: October-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	30,433,820
RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,156,485.17
PRIOR MONTH ADJ. Aug01 & Sep01 (kwh)	-364,343
RETAIL PRICE PER KWH (2000, 2001)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$ (13,845.03)

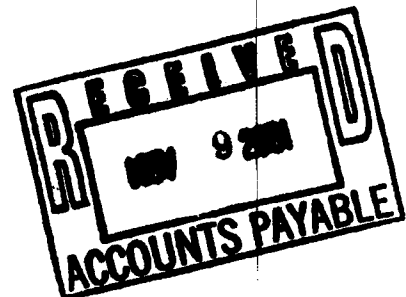
Oct 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	30,579,126
RETAIL STS FUEL ADJ RATE:	\$ 0.02551
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$780,108.60

TOTAL DUE TO CONSTELLATION \$ 1,922,748.73

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

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#28847



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: December 12, 2001

SALES PERIOD: November-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	28,944,085
RETAIL PRICE PER KWH:	\$ 0.038
TOTAL	\$ 1,099,875.23
PRIOR MONTH ADJ. XXXX (kwh)	0
RETAIL PRICE PER KWH (2000, 2001)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$ -

Nov 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	28,596,986
RETAIL STS FUEL ADJ RATE:	\$ 0.02551
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$730,879.71

TOTAL DUE TO CONSTELLATION \$ 1,830,754.94

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

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email: corp@unitil.com

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Unitil

Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: January 10, 2002

SALES PERIOD: December-01

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 28,476,859

RETAIL PRICE PER KWH: \$ 0.038

TOTAL \$ 1,082,120.66

PRIOR MONTH ADJ. Oct01 (kwh) -1,037,076

RETAIL PRICE PER KWH (2000, 2001) \$ 0.038

TOTAL PRIOR MONTH ADJUSTMENT \$ (39,408.89)

Dec 2001 STD. TRANSITION SERVICE FUEL ADJUSTER KWH 28,765,916

RETAIL STS FUEL ADJ RATE: \$ 0.02551

STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE: \$733,850.78

TOTAL DUE TO CONSTELLATION \$ 1,776,562.55

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

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fax: 603 773-6605

email: corp@unitil.com

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CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: February 8, 2002

SALES PERIOD: January-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 28,120,572

RETAIL PRICE PER KWH:	\$	0.042
TOTAL	\$	1,181,064.01

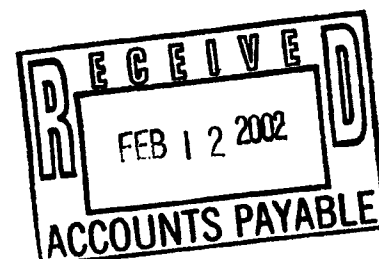
PRIOR MONTH ADJ. Nov01 (kwh)		-3,005,886
RETAIL PRICE PER KWH (2000, 2001)	\$	0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$	(114,223.61)

Jan 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	25,127,065
RETAIL STS FUEL ADJ RATE:	\$ 0.02551
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$434,610.09

TOTAL DUE TO CONSTELLATION \$ 1,501,450.44

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-8436



STS = 00-29-13-09-555-65-00
AG = 20-29-13-09-555-65-00
STD = 20-29-13-12-555-66-00

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* 32385

C J McCarthy Ins Agency, Inc.
A Hub International Limited Co
229 Andover Street
Wilmington, MA 01887
Phone : 978-657-5100 Fax : 978-658-9185

Unitil Corporation
6 Liberty Lane West
Hampton, NH 03842-1720

INVOICE # 86007		Page 1
ACCOUNT NO. UNITI-1	OP MT	DATE 02/05/02
POLICY INFORMATION		
POLICY # 08BSBAK0972		
COMPANY Hartford Insurance		
EFFECTIVE 01/01/02	EXPIRATION 12/31/02	BALANCE DUE ON 02/22/02

Attachment AG-3-2
Page 18 of 29

Itm #	Eff Date	Trn	Description	Amount
594045	01/01/02	REN	Performance Bond-Constellation	\$ 8,575.00
Invoice Balance:				\$ 8,575.00

Performance Bond - Fitchburg Gas & Electric -
Constellation Power - \$1,715,000

***** PLEASE RETURN ONE COPY WITH YOUR REMITTANCE *****



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE:

March 11, 2002

Wine
3/20/02

SALES PERIOD:

February-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 23,789,621

RETAIL PRICE PER KWH:	\$	0.042
TOTAL	\$	999,164.08

PRIOR MONTH ADJ. Dec01 (kwh)	-1,103,001
RETAIL PRICE PER KWH (2000, 2001)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$ (41,914.06)

Feb 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	23,856,916
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here	\$ -
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$340,179.03

TOTAL DUE TO CONSTELLATION \$ 1,297,429.06

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

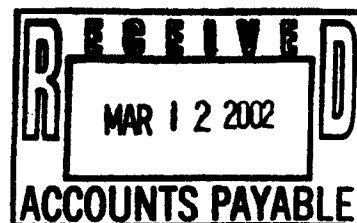
CONTACT PERSON: CHARLENE L. WALTERS
OPERATIONS SPECIALIST
TELEPHONE: (603) 773-6436

STS = 20-29-13-09-555-65-00
Adj = 20-29-13-09-555-65-00
STD = 20-29-13-12-555-66-00

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fax: 603 773-6605

email: corp@unitil.com



* 33291



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: April 12, 2002

SALES PERIOD: March-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 26,124,961

RETAIL PRICE PER KWH:	\$ 0.042
TOTAL	\$ 1,097,248.35

PRIOR MONTH ADJ. Jan02 (kwh)	0
RETAIL PRICE PER KWH (2000, 2001)	\$ 0.038
TOTAL PRIOR MONTH ADJUSTMENT	\$ -

Mar 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	22,855,099
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here	\$ -
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$325,723.25

TOTAL DUE TO CONSTELLATION \$ 1,422,971.60

**PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.**

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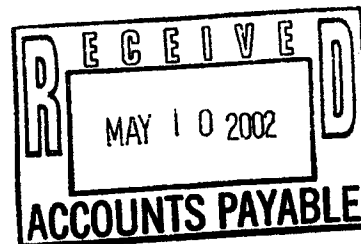
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Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

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wine



STATEMENT DATE:

May 10, 2002

SALES PERIOD:

April-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 23,803,582

RETAIL PRICE PER KWH: \$ 0.042

TOTAL \$ 999,750.43

PRIOR MONTH ADJ. Jan02 (kwh) 1,237,603

RETAIL PRICE PER KWH (2002) \$ 0.042

TOTAL PRIOR MONTH ADJUSTMENT \$ 51,979.31

Apr 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH 23,797,286

RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here \$ -

STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE: \$339,335.51

TOTAL DUE TO CONSTELLATION \$ 1,391,065.25

**PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.**

CONTACT PERSON:

CHARLENE L. WALTERS
OPERATIONS SPECIALIST
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Corporate Office

6 Liberty Lane West
Hampton, NH 03842-1720

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email: corp@unitil.com

#35799



CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: June 10, 2002

SALES PERIOD: May-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	23,655,877
RETAIL PRICE PER KWH:	\$ 0.042
TOTAL	\$ 993,546.84
PRIOR MONTH ADJ. xxxx (kwh)	0
RETAIL PRICE PER KWH (2002)	\$ 0.042
TOTAL PRIOR MONTH ADJUSTMENT	\$ -

May 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	23,448,973
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here	\$ -
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$334,298.40

TOTAL DUE TO CONSTELLATION \$ 1,327,845.24

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
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fax: 603 773-6605

email: corp@unitil.com

28-29-13-07- 565-65-00

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CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: July 10, 2002

SALES PERIOD: June-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 24,073,613

RETAIL PRICE PER KWH:	\$ 0.042
TOTAL	\$ 1,011,091.73

PRIOR MONTH ADJ. xxxx (kwh)	0
RETAIL PRICE PER KWH (2002)	\$ 0.042
TOTAL PRIOR MONTH ADJUSTMENT	\$ -

May
2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH 22,673,815
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here \$ -
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE: **\$323,330.77**

TOTAL DUE TO CONSTELLATION \$ 1,334,422.50

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
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email: corp@unitil.com

** 30834*

4/2-01



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: August 9, 2002

SALES PERIOD: July-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 26,609,105

RETAIL PRICE PER KWH:	\$ 0.042
TOTAL	\$ 1,117,582.40

PRIOR MONTH ADJ. Feb-02, Mar-02, Apr-02, May-02 (kwh)	6,061,938
RETAIL PRICE PER KWH (2002)	\$ 0.042
TOTAL PRIOR MONTH ADJUSTMENT	\$ 254,601.38

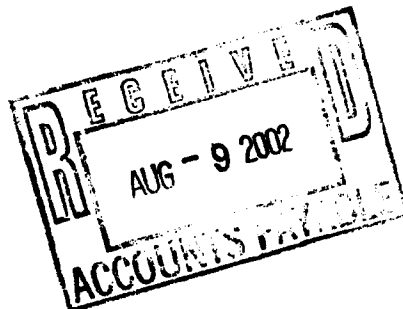
July 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	26,162,475
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here	\$ -
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE:	\$323,330.77

TOTAL DUE TO CONSTELLATION **\$ 1,695,514.55**

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
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email: corp@unitil.com



* 30919



*Accounting
copy to
enter into UPS-
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CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: September 10, 2002

SALES PERIOD: August-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	28,081,176
RETAIL PRICE PER KWH:	\$ 0.042
TOTAL	\$ 1,179,409.39
 PRIOR MONTH ADJ. Jun-02 (kwh)	 3,294,953
RETAIL PRICE PER KWH (2002)	\$ 0.042
TOTAL PRIOR MONTH ADJUSTMENT	\$ 138,388.03

Aug 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	27,919,114
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here	\$ -
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE, Jul02 adj:	\$49,711.48
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE, Aug02:	\$398,085.95

TOTAL DUE TO CONSTELLATION \$ 1,765,594.85

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
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OK

Constance Jones
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fax: 603 773-6605
email: corp@unitil.com

#38979



Fitchburg Gas and
Electric Light Company

CONSTELLATION POWER SOURCE
ATTN: THOMAS MARLATT
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: October 10, 2002

SALES PERIOD: September-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH):	24,508,558
RETAIL PRICE PER KWH:	\$ 0.042
TOTAL	\$ 1,029,359.42
PRIOR MONTH ADJ. Jul-02 (kwh)	2,726,551
RETAIL PRICE PER KWH (2002)	\$ 0.042
TOTAL PRIOR MONTH ADJUSTMENT	\$ 114,515.12

Sep 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	25,853,365
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here	\$ -
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE, Sep02:	\$368,700.57

TOTAL DUE TO CONSTELLATION \$ 1,512,575.11

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
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Adj = 20-29-13-12-555-66-00

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CONSTELLATION POWER SOURCE
ATTN: EUGENE EGERBERG
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: November 15, 2002

SALES PERIOD: October-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 22,321,209

RETAIL PRICE PER KWH: \$ 0.042

TOTAL \$ 937,490.76

	Previously Billed	Corrected Billing	Billing Adjustment
PRIOR MONTH ADJ. Jan-02 (kwh)	1,237,603	-499,295	-1,736,898
PRIOR MONTH ADJ. Feb-02 (kwh)	790,989	-694,338	-1,485,326
PRIOR MONTH ADJ. Mar-02 (kwh)	1,338,032	-270,932	-1,608,964
PRIOR MONTH ADJ. Apr-02 (kwh)	2,322,485	875,567	-1,446,918
PRIOR MONTH ADJ. May-02 (kwh)	1,610,432	193,139	-1,417,293
PRIOR MONTH ADJ. Jun-02 (kwh)	3,294,953	1,835,847	-1,459,106
PRIOR MONTH ADJ. Jul-02 (kwh)	2,726,551	1,107,566	-1,618,984
Billing Adjustment Jan-02 through Jul-02 (kwh) (please see note below)			-10,773,490

PRIOR MONTH ADJ. Aug-02 (kwh) -781,729

Total Billing Adjustment Jan-02 through Aug-02 (kwh) (please see note below) -11,555,218

RETAIL PRICE PER KWH (2002) \$ 0.042

TOTAL PRIOR MONTH ADJUSTMENT \$ (485,319.16)

Oct 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH 22,316,625

RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here \$ -

STD. TRANSITION SERVICE FUEL ADJ REVENUE\$ RECEIVED BY FGE, Oct02: \$318,297.10

TOTAL DUE TO CONSTELLATION \$ 770,468.70

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
6 Liberty Lane West OPERATIONS SPECIALIST
Hampton, NH 03842-1720 TELEPHONE: (603) 773-6436

phone: 603 772-0775

fax: 603 773-6605

email: corp@unitil.com

41060



CONSTELLATION POWER SOURCE
ATTN: EUGENE EGEBERG
111 MARKET PLACE
SUITE 500
BALTIMORE, MD 21202

STATEMENT DATE: December 15, 2002

SALES PERIOD: November-02

STANDARD TRANSITION SERVICE POWER PROVIDED to FG&E (KWH): 21,953,396

RETAIL PRICE PER KWH:	\$	0.042
TOTAL	\$	922,042.63

PRIOR MONTH ADJ. Sep-02 (kwh)		-1,509,321
RETAIL PRICE PER KWH (2002)	\$	0.042
TOTAL PRIOR MONTH ADJUSTMENT	\$	(63,391.46)

Nov 2002 STD. TRANSITION SERVICE FUEL ADJUSTER KWH	21,333,693	
RETAIL STS FUEL ADJ RATE: rate is variable, actuals reflected here	\$	-
STD. TRANSITION SERVICE FUEL ADJ REVENUES RECEIVED BY FGE, Oct02:		\$304,182.13

TOTAL DUE TO CONSTELLATION \$ 1,162,833.30

PAYMENT TERMS - TOTAL AMOUNT DUE TO CONSTELLATION ON OR BEFORE 25TH OF MONTH FOLLOWING
DELIVERY OF SERVICE, OR ON NEXT BUSINESS DAY IF 25TH FALLS ON HOLIDAY OR WEEKEND.

CONTACT PERSON: CHARLENE L. WALTERS
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C J McCarthy Ins Agency, Inc.
A Hub International Limited Co
229 Andover Street
Wilmington, MA 01887
Phone : 978-657-5100 Fax : 978-658-9185

Unitil Corporation
6 Liberty Lane West
Hampton, NH 03842-1720

INVOICE # 95455		Page 1
ACCOUNT NO. UNITI-1	OP MT	DATE 11/25/02
POLICY INFORMATION		
POLICY # 08BSBAK0972		
COMPANY Hartford Insurance		
EFFECTIVE 01/01/03	EXPIRATION 12/31/03	BALANCE DUE ON 01/01/03

Attachment AG-3-2
Page 29 of 29

Itn #	Eff Date	Trn	Description	Amount
692991	01/01/03	REN	CT Constellation Power bond	\$ 8,573.00
Invoice Balance:				\$ 8,573.00

Fitchburg Gas & Electric Light Co., Obligee: Constellation
Power Source, Inc. - \$1,143,000

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Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-3

Refer to Schedule MHC-5,. Provide the details supporting the calculation of the SOSFA Balance Transfer of \$2,622,479.

Response:

Please see FG&E's response to AG-1-27 in D.T.E. 01-103, attached here for convenience.

Person Responsible: **Mark H. Collin**

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-4

Does the Company's internal transmission charge include a working capital allowance? If yes, please provide the calculation and all associated workpapers.

Response:

Yes. In its response to DTE-1-16, FG&E provided support for FG&E's current transmission costs collected through the Internal Transmission Charge. The revenue requirement calculations include a working capital allowance. These calculations are shown on Attachment DTE-1-16, pages 3, 19 and 31, lines 18 through 24. FG&E's response to DTE-1-16 is attached hereto for convenience.

Person Responsible: Karen M. Asbury

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-5

Does the Company plan to increase its Standard Offer rate to recover the bad debt and working capital costs? If yes, when will the increase be proposed (effective date)? What will be the amount of the increase? Will the Company propose to reduce the transition charge by an equal amount?

Response:

At this time, FG&E has no plans to increase its Standard Offer rate to recover the bad debt and working capital costs. However, FG&E would not oppose such a change should the Department find that increasing the Standard Offer rate to recover these costs is appropriate. Until such time as the rate may be increased, FG&E will defer these costs with interest in accordance with its Standard Offer Service tariff.

Under the provisions of FG&E's tariff, FG&E may assess such a surcharge if it maintains the necessary rate reduction pursuant to the inflation cap restrictions. Since FG&E does not have any headroom under the cap, the transition charge would need to be reduced by an equal amount to offset any Standard Offer rate increase. In making such a determination, it is important to note that the interest rate on transition charge deferred balances is higher than the rate for standard offer service.

The tariff also contains a provision that allows FG&E to implement a surcharge with an appropriate showing that the deferred standard offer costs have exceeded or are expected to exceed \$4,000,000. In this case, the surcharge would not be restricted by the inflation cap. FG&E's projected 2003 balance, reflecting actual data through December 2002 and adjusted to exclude the 2000 SOSFA costs, is \$3,289,399. Supporting workpapers for this balance are provided in response to AG-3-1.

Person Responsible: Mark H. Collin

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-6

Refer to Mr. Collin's Testimony, p. 26. Why isn't the Standard Offer supplier responsible for complying with RPS requirements? Provide a copy of the original contract with the supplier(s) and all amendments. Highlight the provisions of the agreement(s) that require the Company to fulfill the RPS requirements.

Response:

Please refer to Attachment AG-3-6, which is a copy of the Standard Transition Service Supply Contract, including all amendments ("Agreement"). Article 4(a), p. 3 of the Agreement stipulates that FG&E shall purchase and receive 100% of its requirements for Standard Transition Service Power from the supplier. Standard Transition Service Power is defined on page 2 of the Agreement. Standard Transition Service Power is defined to include all requirements imposed by NEPOOL or the ISO with certain exceptions for transmission. Since the RPS is required by Massachusetts regulation and by neither NEPOOL nor the ISO, the cost of RPS requirements are not included in Standard Transition Service Power.

The Standard Offer contract is dated October 7, 1998, which substantially predates the regulations that established RPS requirements and thus the obligations of RPS were unknown during the time for solicitation, negotiation and execution of the Standard Offer contract. Public hearings for the RPS regulations took place in the fall of 2001, with the regulations ultimately put into effect on April 26, 2002, three and one-half years after the execution of the Standard Offer contract.

Attachment DTE-AG-3-26 is deemed confidential by FG&E. Accordingly, it has been provided in single copy to the hearing officer and to the parties that have signed confidentiality agreements. A Motion for Confidential Treatment is filed herewith.

Person Responsible: Mark H. Collin

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-7

Refer to Schedule MHC-6. Please update these schedules for actual 2002 expense and revenue.

Response:

Please see Attachment AG-3-7, which provides Schedule MHC-6 updated with 2002 actual data.

Person Responsible: **Mark H. Collin**

SCHEDULE MHC-6
Page 1 of 6

Fitchburg Gas and Electric Light Company
Calculation of Default Service Deferral and Interest - Monthly Default Service Reconciliation
January 2001 - December 2001

	Jan-01 ReCast	Feb-01 ReCast	Mar-01 ReCast	Apr-01 ReCast	May-01 ReCast	Jun-01 ReCast	Jul-01 ReCast	Aug-01 ReCast	Sep-01 ReCast	Oct-01 Actual	Nov-01 Actual	Dec-01 Actual	Total
1 Total Costs	\$510,383	\$252,107	\$377,681	\$235,262	\$436,256	\$212,129	\$769,415	\$520,413	\$625,866	\$360,845	\$357,127	\$360,708	\$5,018,191
2 Total Revenues	\$357,605	\$405,894	\$357,194	\$330,888	\$317,224	\$368,248	\$460,434	\$526,124	\$431,330	\$371,763	\$398,930	\$355,206	\$4,700,803
3 (Over)/Under Recovery - Month	\$152,778	(\$153,787)	\$20,487	(\$95,626)	\$119,031	(\$156,119)	\$308,981	(\$5,711)	\$194,537	(\$10,918)	(\$42,803)	\$5,502	\$336,352
4 CUMULATIVE (OVER)/UNDER RECOVERY													
5 Beginning Balance	\$62,069.98	\$215,965	\$63,192	\$84,271	(\$11,100)	\$108,281	(\$47,627)	\$261,989	\$257,819	\$454,398	\$445,959	\$405,424	
6 Ending Balance Before Interest	\$214,848	\$62,178	\$83,679	(\$11,354)	\$107,931	(\$47,838)	\$261,354	\$256,278	\$452,355	\$443,480	\$403,155	\$410,926	
7 Average Monthly Balance	\$138,459	\$139,072	\$73,435	\$36,458	\$48,416	\$30,221	\$106,863	\$259,133	\$355,087	\$448,939	\$424,557	\$408,175	
8 Interest Rate	9.50%	9.50%	9.50%	8.50%	6.50%	8.50%	7.00%	7.00%	7.00%	6.50%	6.50%	6.50%	
9 Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
10 Computed Interest	\$1,117	\$1,014	\$993	\$255	\$350	\$211	\$635	\$1,541	\$2,043	\$2,478	\$2,268	\$2,253	\$14,757
11 Ending Balance with Interest	\$215,965	\$63,192	\$84,271	(\$11,100)	\$108,281	(\$47,627)	\$261,989	\$257,819	\$454,398	\$445,959	\$405,424	\$413,179	

Fitchburg Gas and Electric Light Company
Calculation of Default Service Deferral and Interest - Monthly Default Service Reconciliation
January 2002 - December 2002

	Jan-02 Actual	Feb-02 Actual	Mar-02 Actual	Apr-02 Actual	May-02 Actual	Jun-02 Actual	Jul-02 Actual	Aug-02 Actual	Sep-02 Actual	Oct-02 Actual	Nov-02 Actual	Dec-02 Actual	Total
1 Total Costs	\$454,839	\$374,317	\$319,645	\$335,247	\$384,416	\$508,240	\$646,408	\$706,285	\$570,339	\$543,198	\$487,210	\$591,472	\$5,921,615
2 Default Service Revenues	\$367,417	\$351,593	\$387,191	\$409,588	\$439,089	\$479,066	\$601,670	\$619,124	\$590,824	\$514,886	\$531,988	\$513,586	\$5,806,021
3a Default Service Adjustment Revenues	\$367,417	\$351,593	\$387,191	\$409,588	\$439,089	\$479,066	\$601,670	\$619,124	\$590,824	\$514,886	\$531,988	\$513,586	\$5,806,021
3b Total Revenues	\$734,834	\$703,186	\$774,382	\$819,176	\$878,178	\$958,132	\$1,203,340	\$1,238,248	\$1,181,648	\$1,029,772	\$1,063,976	\$1,027,172	\$11,612,042
4 (Over)/Under Recovery - Month	\$88,422	\$22,725	(\$67,545)	(\$74,341)	(\$54,673)	\$29,174	\$44,738	\$87,161	(\$20,485)	\$28,312	(\$44,778)	\$77,886	\$115,594
5 CUMULATIVE (OVER)/UNDER RECOVERY													
6 Beginning Balance	\$413,179	\$502,541	\$527,237	\$461,787	\$389,104	\$335,890	\$366,432	\$412,738	\$501,740	\$483,174	\$513,492	\$470,631	
7 Ending Balance Before Interest	\$500,601	\$525,266	\$459,692	\$387,446	\$334,431	\$365,064	\$411,170	\$499,899	\$481,255	\$511,486	\$468,714	\$548,517	
8 Average Monthly Balance	\$456,890	\$513,903	\$493,464	\$424,616	\$381,767	\$360,477	\$388,801	\$456,319	\$491,497	\$497,330	\$491,103	\$509,574	
9 Interest Rate (1)	5.00%	5.00%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	2.93%	
10 Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
11 Computed Interest	\$1,940	\$1,971	\$2,096	\$1,658	\$1,459	\$1,368	\$1,569	\$1,841	\$1,919	\$2,006	\$1,917	\$1,269	\$21,013
12 Ending Balance with Interest	\$502,541	\$527,237	\$461,787	\$389,104	\$335,890	\$366,432	\$412,738	\$501,740	\$483,174	\$513,492	\$470,631	\$549,786	

(1) December 2002 Interest Rate includes credit for Deferred Income Taxes, prime rate * (1-i) where i = combined state and federal income tax rate in compliance with DTE Order in 02-24/25 issued December 2, 2002.

Fitchburg Gas and Electric Light Company Calculation of Default Service Deferral and Interest - Monthly Default Service Reconciliation January 2003 - December 2003													
SCHEDULE MHC-6 Page 2 of 6													
	Jan-03 Estimated	Feb-03 Estimated	Mar-03 Estimated	Apr-03 Estimated	May-03 Estimated	Jun-03 Estimated	Jul-03 Estimated	Aug-03 Estimated	Sep-03 Estimated	Oct-03 Estimated	Nov-03 Estimated	Dec-03 Estimated	Total
1 Total Costs													
2													
3a Default Service Revenues	\$634,797	\$601,168	\$570,835	\$587,004	\$549,345	\$569,149	\$641,268	\$644,082	\$618,697	\$597,898	\$608,124	\$653,670	\$7,276,036
3b Default Service Adjustment Revenues	\$628,572	\$593,104	\$576,881	\$579,008	\$541,528	\$561,237	\$633,013	\$635,812	\$610,549	\$589,850	\$600,027	\$645,354	\$7,192,934
3c Total Revenues	\$628,572	\$593,104	\$576,881	\$579,008	\$541,528	\$561,237	\$633,013	\$635,812	\$610,549	\$589,850	\$600,027	\$645,354	\$7,192,934
4													
5 (Over)Under Recovery - Month	\$8,225	\$8,064	(\$6,046)	\$7,997	\$7,817	\$7,911	\$8,256	\$8,269	\$8,148	\$8,049	\$8,097	\$8,315	\$83,102
6													
7 CUMULATIVE (OVER)UNDER RECOVERY													
8 Beginning Balance	\$549,786	\$559,244	\$568,442	\$563,655	\$572,875	\$581,977	\$591,151	\$600,733	\$610,349	\$619,822	\$629,260	\$638,723	
9 Ending Balance Before Interest	\$558,011	\$567,309	\$562,396	\$571,652	\$580,692	\$589,407	\$599,407	\$609,002	\$618,497	\$627,870	\$637,358	\$647,038	
10 Average Monthly Balance	\$553,898	\$563,277	\$568,419	\$567,653	\$576,784	\$585,932	\$595,279	\$604,867	\$614,423	\$623,846	\$633,309	\$642,860	
11 Interest Rate (1)	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	2.62%	
12 Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	
13 Computed Interest	\$1,234	\$1,133	\$1,259	\$1,224	\$1,285	\$1,263	\$1,326	\$1,347	\$1,324	\$1,390	\$1,365	\$1,432	\$15,583
14													
15 Ending Balance with Interest	\$559,244	\$568,442	\$563,655	\$572,875	\$581,977	\$591,151	\$600,733	\$610,349	\$619,822	\$629,260	\$638,723	\$648,470	

(1) Includes credit for Deferred Income Taxes, prime rate * (1-t) where t = combined state and federal income tax rate in compliance with DTE Order in 02-24/25 issued December 2, 2002.

Fitchburg Gas and Electric Light Company
Itemized Costs for Default Service Reconciliation - Monthly Default Service Reconciliation

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
	Recast	Recast	Recast	Recast	Recast	Recast	Recast	Recast	Recast	Actual	Actual	Actual	
1 DS-Variable kWh Sales													
2 Market Proxy Rate													
3 Calculated DS-Variable Costs - Transfer from Standard Offer													
4													
5 Cost of Long Term Purchased Power													
6 Cost of Generation Unit Purchases													
7 Short Term Purchases and NEPEX													
8 Sales for Resale													
9 DS Supplier Costs													
10 Total Costs	\$510,383	\$252,107	\$377,681	\$235,262	\$382,562	\$212,129	\$769,415	\$520,413	\$625,866	\$360,845	\$357,127	\$360,708	\$4,964,498
	\$510,383	\$252,107	\$377,681	\$235,262	\$436,256	\$212,129	\$769,415	\$520,413	\$625,866	\$360,845	\$357,127	\$360,708	\$5,018,191

(1) Represents costs associated with kWh adjustments for October and November 2000 Default Service load.

[illegible]

SCHEDULE MHC-6
Page 4 of 6

Fitchburg Gas and Electric Light Company
Itemized Costs for Default Service Reconciliation - Monthly Default Service Reconciliation

	Jan-02 Actual	Feb-02 Actual	Mar-02 Actual	Apr-02 Actual	May-02 Actual	Jun-02 Actual	Jul-02 Actual	Aug-02 Actual	Sep-02 Actual	Oct-02 Actual	Nov-02 Actual	Dec-02 Actual	Total
1 DS-Variable kWh Sales													
2 Market Proxy Rate													
3 Calculated DS-Variable Costs - Transfer from Standard Offer													
4													
5 Cost of Long Term Purchased Power													
6 Cost of Generation Unit Purchases													
7 Short Term Purchases and NEPEX													
8 Sales for Resale (1)													
9 DS Supplier Costs	\$0	\$374,317	\$319,645	\$335,247	\$384,416	\$508,240	\$646,408	\$706,285	\$570,339	\$543,198	\$0	\$41,342	\$41,342
10 Working Capital (2)	\$454,839												\$5,872,255
11 Bad Debt Costs (3)													\$2,802
12 Total Costs	\$454,839	\$374,317	\$319,645	\$335,247	\$384,416	\$508,240	\$646,408	\$706,285	\$570,339	\$543,198	\$487,210	\$591,472	\$5,921,615

Note: Estimated DS Supplier Costs from October 2002 through December 2003 assumed to be equal to forecast revenue on page 6.
(1) Charges related to purchase of capacity to service Default load in 2000. Billed in 2002 as a result of ISO-NE's settlement of the ICAP market.
(2) See Page 5.
(3) December 2002-December 2003 bad debt expense determined using test year bad debt costs, per December 2, 2002 Department Order in DTE 02-24/25, totaling \$405,501 multiplied by test year allocation factor. Total SOS and DS allocation equals 34.72% with SOS equal to 19.285% and DS equal to 15.435%.

Bad Debt Expense from DTE 02-24/25 \$405,501 Tab D, Schedule MHC-7-8 (Electric)
Bad Debt Allocation Factor 15.435%
Bad Debt Costs Allocated to DS \$62,589
Monthly Bad Debt Cost Allocated to DS \$5,216

Sales for Resale - Detail
ICAP BILLING (NEPEX)

	Jan-03 Estimate	Feb-03 Estimate	Mar-03 Estimate	Apr-03 Estimate	May-03 Estimate	Jun-03 Estimate	Jul-03 Estimate	Aug-03 Estimate	Sep-03 Estimate	Oct-03 Estimate	Nov-03 Estimate	Dec-03 Estimate	Total
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,342	\$41,342

Fitchburg Gas and Electric Light Company
Itemized Costs for Default Service Reconciliation - Monthly Default Service Reconciliation

	Jan-03 Estimate	Feb-03 Estimate	Mar-03 Estimate	Apr-03 Estimate	May-03 Estimate	Jun-03 Estimate	Jul-03 Estimate	Aug-03 Estimate	Sep-03 Estimate	Oct-03 Estimate	Nov-03 Estimate	Dec-03 Estimate	Total
1 DS-Variable kWh Sales													
2 Market Proxy Rate													
3 Calculated DS-Variable Costs - Transfer from Standard Offer													
4													
5 Cost of Long Term Purchased Power													
6 Cost of Generation Unit Purchases													
7 Short Term Purchases and NEPEX													
8 Sales for Resale (1)													
9 DS Supplier Costs	\$626,572	\$593,104	\$579,008	\$541,528	\$561,237	\$633,013	\$635,812	\$610,549	\$610,549	\$589,850	\$600,027	\$645,354	(\$14,033)
10 Working Capital (2)	\$3,009	\$2,848	\$2,781	\$2,601	\$2,695	\$3,040	\$3,054	\$2,932	\$2,932	\$2,833	\$2,882	\$3,099	\$7,192,934
11 Bad Debt Costs (3)	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$5,216	\$34,545
12 Total Costs	\$634,797	\$601,168	\$570,835	\$587,004	\$569,149	\$641,268	\$644,082	\$618,697	\$618,697	\$597,898	\$606,124	\$653,670	\$7,276,036

Note: Estimated DS Supplier Costs from October 2002 through December 2003 assumed to be equal to forecast revenue on page 6.
(1) Charges related to purchase of capacity to service Default load in 2000. Billed in 2002 as a result of ISO-NE's settlement of the ICAP market.
(2) See Page 5.
(3) December 2002-December 2003 bad debt expense determined using test year bad debt costs, per December 2, 2002 Department Order in DTE 02-24/25, totaling \$405,501 multiplied by test year allocation factor. Total SOS and DS allocation equals 34.72% with SOS equal to 19.285% and DS equal to 15.435%.

Bad Debt Expense from DTE 02-24/25 \$405,501 Tab D, Schedule MHC-7-8 (Electric)
Bad Debt Allocation Factor 15.435%
Bad Debt Costs Allocated to DS \$62,589
Monthly Bad Debt Cost Allocated to DS \$5,216

Fitchburg Gas and Electric Light Company
Calculation of Cash Working Capital for Default Service

SCHEDULE MHC-6
Page 5 of 6

	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
1 DS Supplier Costs	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	
2 Number of Days of Lag / 365 (15.74/365)	583.454	\$828,572	\$583,104	\$576,881	\$579,008	\$541,528	\$561,237	\$633,013	\$635,812	\$610,549	\$589,850	\$600,027	\$645,354	\$7,776,388
3 Working Capital Requirement (L.1 * L.2)	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
4 Cost of Equity	\$25,160	\$27,020	\$25,577	\$24,977	\$24,969	\$23,352	\$24,202	\$27,298	\$27,418	\$26,329	\$25,436	\$25,875	\$27,830	\$335,343
5 Cost of Debt	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	
6 Effective Tax Rate	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	38.28%	
7 Tax Adjusted Cost of Capital (L.5 + (L.4/(1-L.6)))	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	
8 Cost of Working Capital (L.3 * L.7)	\$2,802	\$3,009	\$2,848	\$2,771	\$2,781	\$2,601	\$2,685	\$3,040	\$3,054	\$2,932	\$2,833	\$2,882	\$3,069	\$37,347

Line 2: Number of Days of Lag as calculated in the Company's Lead/Lag Study, Schedule FGE-MHC-7.

Line 4: DTE 02-24/25 December 2, 2002 Order.

Line 5: DTE 02-24/25 December 2, 2002 Order.

Line 6: 2002 Federal and State combined tax rate.

Fitchburg Gas and Electric Light Company
Forecast of Default Service Revenues - Monthly Default Service Reconciliation
January 2003 - December 2003

Standard R-1¹

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total (Jan-03 to Dec-03)
kWh	4,375,023	3,838,898	3,552,415	3,492,613	3,095,289	3,427,882	4,113,848	4,164,330	3,890,881	3,524,059	3,735,349	4,361,080	45,571,667
Rate	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912
Revenue	\$ 214,901	\$ 188,567	\$ 174,495	\$ 171,557	\$ 152,041	\$ 168,378	\$ 202,072	\$ 204,552	\$ 191,120	\$ 173,102	\$ 183,480	\$ 214,216	\$ 2,238,480

Fuel Assistance R-2

kWh	1,015,059	1,006,281	986,551	976,682	875,047	916,526	1,042,875	1,068,495	971,130	846,952	883,835	965,412	11,554,844
Rate	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912	\$ 0.04912
Revenue	\$ 49,860	\$ 49,429	\$ 48,459	\$ 47,975	\$ 42,982	\$ 45,020	\$ 51,226	\$ 52,484	\$ 47,702	\$ 41,602	\$ 43,414	\$ 47,421	\$ 567,574

Small Commercial G-1

kWh	101,396	94,920	96,348	97,327	90,188	101,483	110,551	115,861	105,152	102,838	102,802	110,758	1,229,424
Rate	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921	\$ 0.04921
Revenue	\$ 4,990	\$ 4,671	\$ 4,741	\$ 4,789	\$ 4,438	\$ 4,964	\$ 5,440	\$ 5,702	\$ 5,175	\$ 5,061	\$ 5,049	\$ 5,450	\$ 60,500

Large Commercial G-2

kWh	2,247,275	2,102,474	2,139,422	2,159,529	2,002,785	2,262,295	2,465,886	2,585,567	2,340,064	2,289,154	2,284,252	2,458,213	27,336,917
Rate	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011
Revenue	\$ 112,611	\$ 105,355	\$ 107,206	\$ 108,214	\$ 100,360	\$ 113,364	\$ 123,566	\$ 129,563	\$ 117,261	\$ 114,710	\$ 114,484	\$ 123,181	\$ 1,389,853

Industrial G-3

kWh	5,008,410	5,037,350	4,976,182	5,065,068	4,972,228	4,721,452	5,159,914	5,003,608	5,121,804	5,245,701	5,200,405	5,226,303	60,738,425
Rate	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830	\$ 0.04830
Revenue	\$ 241,806	\$ 243,304	\$ 240,350	\$ 244,643	\$ 240,159	\$ 228,046	\$ 249,224	\$ 241,874	\$ 247,383	\$ 253,367	\$ 251,180	\$ 252,430	\$ 2,933,866

Optional TOU G-4

kWh	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011
Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

WH and/or SH G-5

kWh	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011
Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Outdoor Lighting S

kWh	45,979	35,491	32,528	36,515	30,908	28,666	29,628	36,670	38,090	40,071	48,690	52,988	456,224
Rate	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011	\$ 0.05011
Revenue	\$ 2,304	\$ 1,778	\$ 1,630	\$ 1,830	\$ 1,549	\$ 1,436	\$ 1,485	\$ 1,838	\$ 1,909	\$ 2,008	\$ 2,440	\$ 2,655	\$ 22,861

Total Revenues

kWh	\$ 626,572	\$ 593,104	\$ 576,881	\$ 579,008	\$ 541,528	\$ 561,237	\$ 633,013	\$ 635,812	\$ 610,549	\$ 589,850	\$ 600,027	\$ 645,354	\$ 7,192,934
	12,783,142	12,115,414	11,783,447	11,827,734	11,066,446	11,456,303	12,922,702	12,974,531	12,467,121	12,048,775	12,255,133	13,174,754	146,887,501

Default Service Adjustment Revenues, Rate Effective January 1, 2003

kWh	46,120,042	41,278,423	40,657,874	41,250,127	39,164,348	40,274,169	45,167,842	45,629,778	41,103,817	41,178,661	39,665,039	41,446,912	502,937,030
Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No: DTE 02-84
Attorney General Third Set of Information Requests

Request No.: AG-3-8

Refer to Schedule MHC-6. Please provide copies of all invoices supporting the Default Service expense for 2001 and 2002 (actual, as provided in response to the previous request). Provide a monthly summary tying the invoice to the expense shown on the schedules.

Response:

Attachment AG-3-8, pp. 1-2, provides a summary reconciling the invoice to the Default Service expenses for January 2001 through December 2002. As described in response to AG-3-2, FG&E uses accrual accounting and therefore the actual amount recorded in the month will not tie directly to the invoice. Attachment AG-3-8, pp. 4-39, provides invoices supporting the Default Service costs. Please see FG&E's response to AG-1-12, attached hereto for convenience, for an explanation and invoice for the ICAP billing in December 2002. An adjustment will be made in March 2003 to reflect the net amount of \$27,309.32, as documented in FG&E's response to AG-1-12.

Person Responsible: **Mark H. Collin**

Fitchburg Gas and Electric Light Company
Itemized Costs for Default Service Reconciliation - Monthly Default Service Reconciliation

	Jan-01 Actual	Feb-01 Actual	Mar-01 Actual	Apr-01 Actual	May-01 Actual	Jun-01 Actual	Jul-01 Actual	Aug-01 Actual	Sep-01 Actual	Oct-01 Actual	Nov-01 Actual	Dec-01 Actual	Total
1 DS-Variable kWh Sales					\$53,693 (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,693
2 Market Proxy Rate													
3 Calculated DS-Variable Costs - Transfer from Standard Offer													
4													
5 Cost of Long Term Purchased Power	\$510,383	\$252,107	\$377,681	\$235,262	\$382,562	\$212,129	\$769,415	\$520,413	\$625,866	\$360,845	\$357,127	\$360,708	\$4,964,498
6 Cost of Generation Unit Purchases	\$510,383	\$252,107	\$377,681	\$235,262	\$436,256	\$212,129	\$769,415	\$520,413	\$625,866	\$360,845	\$357,127	\$360,708	\$5,018,191
7 Short Term Purchases and NEPEX													
8 Sales for Resale													
9 DS Supplier Costs													
10 Total Costs													

(1) Represents costs associated with kWh adjustments for October and November 2000 Default Service load.

Short Term Purchases and NEPEX - Detail													
MISC ST PURCHASES - ENERGY	\$0	\$0	\$0	\$0	\$53,693	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,693
Total Short Term Purchases	\$0	\$0	\$0	\$0	\$53,693	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,693
Summary of Costs													
DS Supplier Costs (See Attachment AG-3-8, Pages 4-39)	\$245,100	\$8,255	\$628,518	\$0	\$639,731	\$0	\$992,930	\$531,394	\$699,929	\$354,933	\$363,605	\$326,879	\$4,782,274
Current month accrual	\$265,283	\$509,135	\$257,298	\$482,560	\$235,391	\$447,430	\$223,915	\$212,934	\$148,871	\$208,783	\$202,305	\$236,134	\$3,440,039
Reversal of prior month accrual	\$0	(\$265,283)	(\$509,135)	(\$257,298)	(\$482,560)	(\$235,301)	(\$447,430)	(\$223,915)	(\$212,934)	(\$202,871)	(\$208,783)	(\$202,305)	(\$3,257,815)
Total Costs	\$510,383	\$252,107	\$377,681	\$235,262	\$382,562	\$212,129	\$769,415	\$520,413	\$625,866	\$360,845	\$357,127	\$360,708	\$4,964,498
Total Costs	\$510,383	\$252,107	\$377,681	\$235,262	\$382,562	\$212,129	\$769,415	\$520,413	\$625,866	\$360,845	\$357,127	\$360,708	\$4,964,498
DS Supplier Costs (See Attachment AG-3-8, Pages 4-39)	\$245,100	\$8,255	\$628,518	\$0	\$639,731	\$0	\$992,930	\$531,394	\$699,929	\$354,933	\$363,605	\$326,879	\$4,782,274
Variance (Net Accrual)	\$265,283	\$243,852	(\$251,837)	\$235,262	(\$257,169)	\$212,129	(\$223,515)	(\$10,981)	(\$64,063)	\$5,912	(\$6,478)	\$33,829	\$182,224

Itemized Costs for Default Service Reconciliation - Monthly Default Service Reconciliation

Itemized Costs for Default Service Reconciliation - Monthly Default Service Reconciliation

1	DS-Variable kWh Sales																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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Note: Estimated DS Supplier Costs from October 2002 through December 2003 assumed to be equal to forecast revenue on page 6.

Note: Estimated US Supplier Costs from October 2002 through December 2003 assumed to be equal to forecast revenue on page 8.

(2) Calculation of Cash Working Capital for Default Service

	Dec-02 Actual
DS Supplier Costs	583,454
Number of Days of Lag / 365 (15.74/365)	4.31%
Working Capital Requirement (L.1 * L.2)	\$25,160
Cost of Equity	4.25%
Cost of Debt	4.25%
Effective Tax Rate	38.29%
Tax Adjusted Cost of Capital (L.5 + (L.4/(1-L.6)))	11.84%
Cost of Working Capital (L.3 * L.7)	\$2,802

Line 2: Number of Days of Lag as calculated in the Company's Lead/Lag Study, Schedule FGE-MHC-7.

Line 4: DTE 02-24/25 December 2, 2002 Order.

Line 4: DTE 02-24/25 December 2, 2002 Order.
Line 5: DTE 02-24/25 December 2, 2002 Order.

Line 5: DTC 02-24/23 December 2, 2002 Order.
Line 6: 2002 Federal and State combined tax rate.

LINE 6. 2002 FEDERAL AND STATE COMBINED TAX RATE.

(3) December 2002-December 2003 bad debt expense determined using test year bad debt costs, per December 2, 2002 Department Order in DTE 02-24/25, totaling \$405,501 multiplied by test year allocation factor. Total SOS and DS allocation equals 34.72% with SOS equal to 19.78% and DS equal to 15.43%.

Bad Debt Expense from DTE 02-24/25 \$405,501 Tab D, Schedule MHC-7-8 (Electric)

Bad Debt Expense from D/E 02-24/25	\$405,301
Bad Debt Allocation Factor	<u>15.435%</u>

Bad Debt Costs Allocated to DS

Monthly Bad Debt Cost Allocated to DS \$5,215.76

Sales for Resale - Detail
ICAP BILLING (NEPEX)

HCAP BILLING (NEPEX)

Invoice Table of Contents

<u>Month</u>	<u>Invoice Amount</u>	<u>Attachment Reference</u>
Jan-01	\$245,100	page 4
Feb-01	\$8,255	page 5
Mar-01	\$629,518	pages 6, 7
Apr-01	\$0	
May-01	\$53,693	pages 8, 9
May-01	\$639,731	pages 10, 11, (lines 2 and 3 of page 11)
Jun-01	\$0	
Jul-01	\$992,930	pages 12, 13
Aug-01	\$531,394	page 14
Sep-01	\$689,929	pages 15, 16 17
Oct-01	\$354,933	page 18
Nov-01	\$363,605	page 19
Dec-01	\$326,879	pages 20, 21
Jan-02	\$116,716	page 22
Feb-02	\$311,421	page 23
Mar-02	\$368,021	page 24
Apr-02	\$345,259	page 25
May-02	\$394,281	page 26
Jun-02	\$449,774	page 27
Jul-02	\$545,219	pages 28, 29
Aug-02	\$674,445	pages 30, 31
Sep-02	\$722,858	pages 32, 33
Oct-02	\$560,902	pages 34, 35
Nov-02	\$480,270	pages 36, 37
Dec-02	\$513,512	pages 38, 39

INVOICE

Attachment AG-3-8
Page 4 of 39

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

Page:

Invoice No: 1268
Invoice Date: 01/12/2001
Customer Number: 1042
Payment Terms: PAY10
Due Date: 01/22/2001

*1/26
Wire*

Customer:

Fitchburg Gas and Electric Light Company
David K. Foote
6 Liberty Lane West
Hampton NH 03842-1720
United States

AMOUNT DUE:

245,099.98 USD

Amount Remitted

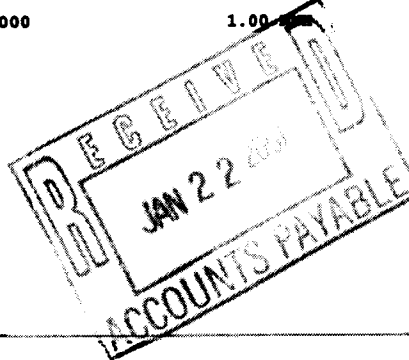


For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
			FOR THE MONTH OF DECEMBER 8 - 31, 2000	3457.62			
1			Energy Sales-December 2000	3,353.32	MWH	70.90	237,750.18
2			Energy Sales-December 2000	103.30	MWH	70.01	7,231.80
3			Energy Sales-December 2000	1.00	MWH	118.00	118.00
SUBTOTAL:							245,099.98
TOTAL AMOUNT DUE:							245,099.98

PLEASE WIRE TRANSFER TO THE FOLLOWING:

CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089



Received

1-19-01-Part.

Due in 15 days.

but Rec'd FAX

1-12-01 processed

as 15 days from!

*DRF
\$1,000*

from AWS 3456.9 #1095 default. won't pay

*AF
w/ default etc. sent*

20.29.13 11.555.55.00

(11)

INVOICE

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

*2/14
wire*

Page: 1
Invoice No: 1286
Invoice Date: 01/30/2001
Customer Number: 1042
Payment Terms: PAY15
Due Date: 02/14/2001

Customer:

Fitchburg Gas and Electric Light Company
David K. Foote
6 Liberty Lane West
Hampton NH 03842-1720
United States

AMOUNT DUE: 8,254.68 USD

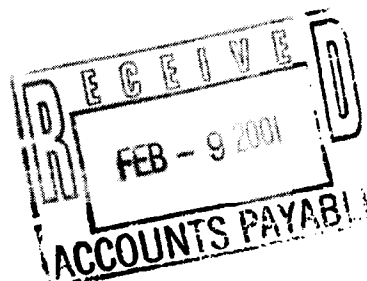
Amount Remitted



For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			Adjustment to December 00	1.00	MWH	8,254.68	8,254.68
SUBTOTAL:							8,254.68
TOTAL AMOUNT DUE :							8,254.68

PLEASE WIRE TRANSFER TO THE FOLLOWING:
CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089



20-29-13-11-555.55.00

20359

INVOICE

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

*3/30
Wire*

Page: 1
Invoice No: 1367
Invoice Date: 03/15/2001
Customer Number: 1042
Payment Terms: PAY15
Due Date: 03/30/2001

Customer:

Fitchburg Gas and Electric Light Company
David K. Foote
6 Liberty Lane West
Hampton NH 03842-1720
United States

AMOUNT DUE: 367,226.87 USD

Amount Remitted

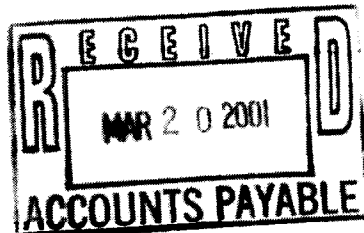


For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			GT 8 1/2 Energy Sales	637.50	MWH	83.90	53,486.25
2			LT 8 1/2 Energy Sales	3,712.71	MWH	83.90	311,496.62
3			Market Pass Through	42.00	MWH	53.43	2,244.00
SUBTOTAL:							367,226.87
TOTAL AMOUNT DUE:				4392.210	MWH	83.90	367,226.87

PLEASE WIRE TRANSFER TO THE FOLLOWING:
CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089

3/8
see backup



20 29-13-11-555 55-00

5M61

INVOICE

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

Page: 1
Invoice No: 1324
Invoice Date: 02/22/2001
Customer Number: 1042
Payment Terms: PAY15
Due Date: 03/09/2001
Wire

Customer:

Fitchburg Gas and Electric Light Company
David M. Foote
6 Liberty Lane West
Hampton NH 03843-1220
United States

AMOUNT DUE: 262,291.19 USD

Amount Remitted

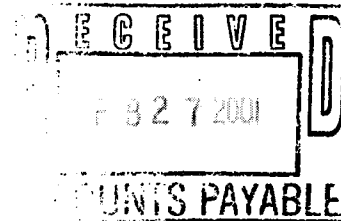


For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			Energy Sales	3,113.42	MWH	82.60	257,168.49
2			Energy Sales	61.39	MWH	80.06	4,914.70
3			Energy Sales	1.00		208.00	208.00
SUBTOTAL:							262,291.19
TOTAL AMOUNT DUE :							262,291.19

PLEASE WIRE TRANSFER TO THE FOLLOWING:
CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089

20-24-13-11-555 55-00



**20482*

Monthly Meter Adjustment Report

SP_METER_000000038_2000110100_20010430130249.CSV

Fitchburg Gas & Elec Light

Date: 11/01/2000 and Version: 04/30/2001 13:02:49 GMT

Affected Asset		Meter Readings			Settlement	
Affected Asset ID Number	Affected Asset Name	Affected Asset Type	Monthly Average Entitlement %	Adjusted Asset Preliminary Reading MWh	Adjusted Asset Final Reading MWh	Affected Asset Settlement \$
319	FITCHBURG UNM LOAD	Unmetered Load	100.0000			-6738.76
485	MILLSTONE POINT 3	Metered Unit	0.0000	829733.000	829886.294	0.00
538	PINETREE POWER	Metered Unit	19.9543	12483.293	12372.574	-1089.42
1095	FGE DEFAULT SERVICE LOAD	Metered Load	100.0000	-3662.030	-3853.280	-9430.54
						-9430.53

INVOICE

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

Page: 1
Invoice No: 1438
Invoice Date: 04/30/2001
Customer Number: 1042
Payment Terms: PAY15
Due Date: 05/15/2001

Customer:

Fitchburg Gas and Electric Light Company
David K. Foote
6 Liberty Lane West
Hampton NH 03842-1720
United States

AMOUNT DUE: 345,416.44 USD

Amount Remitted



For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			GT 8 1/2	562.66	MWH	65.00	36,574.65
2			LT 8 1/2	4,499.02	MWH	68.30	307,282.79
3			RAS Charges	27.00	MWH	57.74	1,559.00

Comment for line 2:
For The Month Of March 2001

Comment for line 3:

SUBTOTAL:

345,416.44

TOTAL AMOUNT DUE :

345,416.44

PLEASE WIRE TRANSFER TO THE FOLLOWING:
CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089

*In O.K.F. in box 5-4-01**process asap for
5-15**not yet sent to Acct
A/R**22 x 105*

INVOICE

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

Page: 1
Invoice No: 1464
Invoice Date: 05/17/2001
Customer Number: 1042
Payment Terms: PAY15
Due Date: 06/01/2001

Customer:

Fitchburg Gas and Electric Light Company
David K. Foote
6 Liberty Lane West
Hampton NH 03842-1720
United States

AMOUNT DUE: 294,404.95 USD

Amount Remitted



For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Am	Net Amount
1			April Congestion	1.00		90.00	90.00
2			April GT 8 1/2	51.37	MWH	62.24	3,819.90
3			April LT 8 1/2	4,524.85	MWH	64.20	290,495.05
SUBTOTAL:							294,404.95
TOTAL AMOUNT DUE :							294,404.95

PLEASE WIRE TRANSFER TO THE FOLLOWING:

CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089

*Given to Deb
w/PAV - part
767 + process!
rec'd 5/21/01*

#23561

INVOICE

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

*Wire
7/3*

Page: 1
Invoice No: 1517
Invoice Date: 06/18/2001
Customer Number: 1042
Payment Terms: PAY15
Due Date: 07/03/2001

Customer:

Fitchburg Gas and Electric Light Company
Charlene Walters
6 Liberty Lane West
Hampton NH 03842-1720
United States

AMOUNT DUE: 509,934.86 USD

Amount Remitted

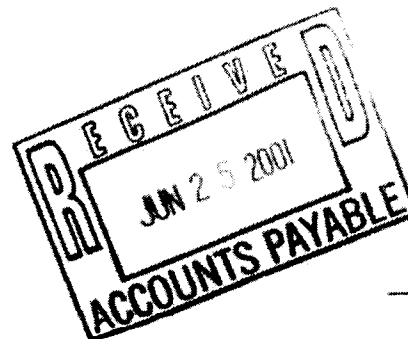


For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			Dec 00 - ICAP	0.20	MW	224.87	44.30
2			Jan 01 - ICAP	0.05	MW	2,487.04	134.30
3			Jan 01 - Reconciliation	2,086.07	MWH	82.60	172,309.13
4			Mar 01 Pass Through	4.00	MWH	107.00	428.00
5			May 01 - LT 8 1/2	4,578.14	MWH	70.60	323,216.83
6			May 01 GT 8 1/2	195.50	MWH	70.60	13,802.30

Comment for line 1:
 $0.192mw \times 0.17 \times 1,000 \times 1.323 = \44.30

Comment for line 2:
 $0.054mw \times 0.17 \times 1,000 \times 1.463 = \134.30



SUBTOTAL:

509,934.86

TOTAL AMOUNT DUE:

509,934.86

PLEASE WIRE TRANSFER TO THE FOLLOWING:
CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089

6-21-01

*Trans called Fran re: adj
on bill labeled pro
reconciliation*

*note to be
stamped in -*

6/25/01

(Signature)

#24772



**MAKE CHECK
PAYABLE TO:**

**AES NEW ENERGY, INC.
535 BOYLSTON STREET, TOP FLOOR
BOSTON, MA 02116**

7/20
wire

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

07/05/01

07/20/01

\$ 482,995.14

Return this portion to NEV

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

Invoice Number: 6518

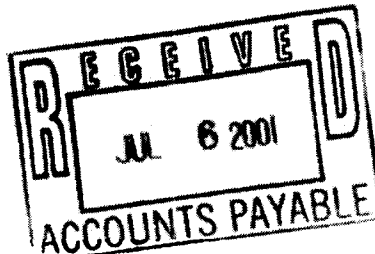
Invoice Date: 07/05/01

\$ 482,995.14

Type: ENERGY FOR THE MONTH OF JUNE 2001

**Total Energy: DELIVERED: 5,125.39 MWH
PRICE: 83.70 \$ 482,995.14**

TOTAL DUE



\$ 482,995.14



FOR PAYMENT BY ELECTRONIC TRANSFER:

**NewEnergy, INC
Bank: Wells Fargo
Account Name: New Energy Ventures
Account Number: 4911-426245
ABA Transit No: 121000248**

FOR PAYMENT BY CHECK:

**NewEnergy, INC.
Attn: Accounts Receivable
1000 Wilshire Boulevard, Suite 1900
Los Angeles, California 90017
Attn: ASSISTANT TREASURER
Telephone: 213.614.8000**

20 29 13-11-555-55-00

20 29 13-11-555-55-00

AUG. 7. 2001 9:40AM

AES NEWENERGY SUPPLY

NO. 1952 P. 1

Attachment AG-3-8

Page 14 of 39



newenergy

**MAKE CHECK
PAYABLE TO:**

**AES NEW ENERGY, INC.
535 BOYLSTON STREET, TOP FLOOR
BOSTON, MA 02116**

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

*8/20
Wine*

08/07/01

08/20/01

\$ 531,393.72

Return this portion to NEV

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

Invoice Number: 6543

Invoice Date: 08/07/01

\$ 531,393.72

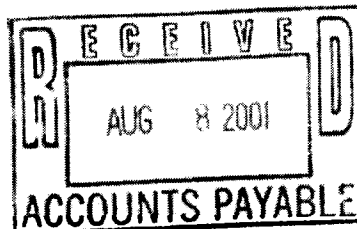
Type: ENERGY FOR THE MONTH OF JULY 2001

Total Energy: DELIVERED: 5,119.40 MWH

\$ 531,393.72

TOTAL DUE

\$ 531,393.72



newenergy

FOR PAYMENT BY ELECTRONIC TRANSFER:

AES NewEnergy, INC

Bank: Wells Fargo

Account Name: New Energy

Account Number: 4911-426245

ABA Transit No: 121000248

CONTACT:

Melissa Rosati

Telephone: 617-960-7269

20-24-13-11 535 55.00

26/31

INVOICE

Attachment AG-3-8
Page 15 of 39

Please Remit To:

Consolidated Edison Energy
Accounting Dept
Suite 201 West
701 Westchester Ave
White Plains NY 10604
United States

9/28
Wire

Page: 1
Invoice No: 1610
Invoice Date: 08/21/2001
Customer Number: 1042
Payment Terms: Net 25
Due Date: 09/15/2001 9/28/01

Customer:

Fitchburg Gas and Electric Light Company
Charlene Walters
6 Liberty Lane West
Hampton NH 03842-1720
United States

AMOUNT DUE: 35,905.00 USD

Amount Remitted



For billing questions, please call 914-286-7026

Line	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			Adjustment to Feb 2001	427.95	MWH	83.90	35,905.00

Additional Comments:

- Reconciliation of February 2001 meter.
- ✓ Previously billed volume = 4,392.21mwhs - Inv. # 1367 dated 3/15/01
- ✓ Revised load volume = 4,820.16 mwhs

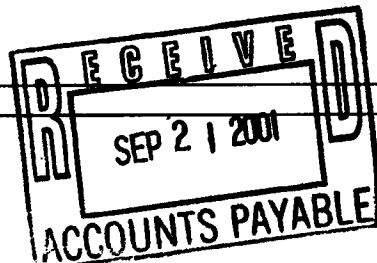
SUBTOTAL:

35,905.00

TOTAL AMOUNT DUE :

35,905.00

PLEASE WIRE TRANSFER TO THE FOLLOWING:
CONSOLIDATED EDISON ENERGY INC.
CITIBANK OF NEW YORK
399 PARK AVENUE, NY 10022
ACCT# 40755731
ABA# 021000089



8-23-01

Call

Dean O'Donnell (914) 286-7026

9-11-01 - left message

Pauline @ (914) 993-2189

www.conedenergy.com

Mar 01 <17.475> <#1774.16>
Apr 01 <112.305> <#7209.98>
May 01 <197.406> <#13621.90>

* 13,299.20

Balance

STANDARD

Original

OK, clw

20-29-13-11-555-55-00

9/25/01

ConEd Adjustments to Final Default data
Feb01 - May01

<u>Month</u>	<u>Prelim.MWH</u> <u>sent to ISQ</u>	<u>Final MWH</u> <u>sent to ISQ</u>	<u>ISO</u> <u>Adjustment</u>	<u>MWH</u> <u>Paid ConEd</u>	<u>Net Adj</u> <u>to ConEd</u>	<u>Rate</u>	<u>Dollars</u>
01-Feb	4392.686	4820.163	427.477	4392.210	427.953	83.90	35905.26 Invoiced 8/21/01 #1610
01-Mar	5053.179	5035.704	(17.475)	5061.680	(25.976)	68.30	-1774.16
01-Apr	4586.229	4473.924	(112.305)	4586.229	(112.305)	64.20	-7209.98
01-May	4778.101	4580.695	(197.406)	4773.640	(192.945)	70.60	-13621.9
Total payment to/(refund from) ConEd					96.727		13299.2

SEP. 6. 2001 12:25PM AES NEWENERGY SUPPLY

NO. Attachment AG-3-8
Page 17 of 39

**NAME CHECK
PAYABLE TO:**

**AES NEW ENERGY, INC.
535 BOYLSTON STREET, TOP FLOOR
BOSTON, MA 02116**

newenergy

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

9/20
Wire

09/06/01

09/20/01

\$ 676,629.84

Return this portion to NEV

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

Invoice Number: 6565

Invoice Date: 09/06/01

\$ 676,629.84

Type: ENERGY FOR THE MONTH OF AUGUST 2001

Total Energy: DELIVERED: 6134.45 MWH

\$ 676,629.84

TOTAL DUE

\$ 676,629.84

FOR PAYMENT BY ELECTRONIC TRANSFER:

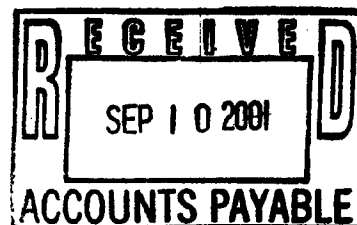
AES NewEnergy, INC

**Bank: Wells Fargo
Account Name: New Energy
Account Number: 4911-426245
ABA Transit No: 121000248**

CONTACT:

**Melissa Rosati
Telephone: 617-960-7269**

newenergy



20-29-13-11-555-55-00

26961

**MAKE CHECK
PAYABLE TO:**

AES NEW ENERGY, INC.
535 BOYLSTON STREET, TOP FLOOR
BOSTON, MA 02116

UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720

FAX: 603-773-6636

10/22
Wire

10/09/01

10/22/01

\$ 354,933.00

Return this portion to NEV

UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720

FAX: 603-773-6636

Invoice Number: 6597

Invoice Date: 10/09/01

\$ 354,933.00

Type: ENERGY FOR THE MONTH OF SEPTEMBER 2001

Total Energy: DELIVERED: 5235 MWH

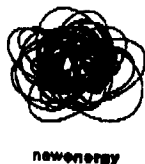
\$ 354,933.00

\$ 67.81

TOTAL DUE

68.4?

\$ 354,933.00

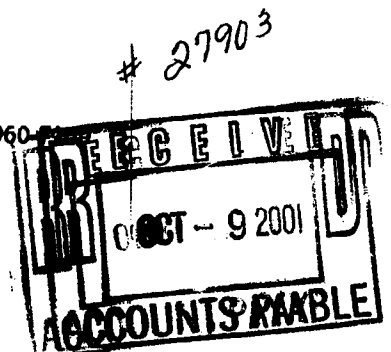
**FOR PAYMENT BY ELECTRONIC TRANSFER:**

AES NewEnergy, INC

Bank: Wells Fargo
Account Name: New Energy
Account Number: 4911-426245
ABA Transit No: 121000248

CONTACT:

Melissa Rosati
Telephone: 617-960-7777



20-29-13-11-555-55-00

NOV. 5. 2001 2:51PM AES NEWENERGY SUPPLY



MAKE CHECK
PAYABLE TO:

AES NEW ENERGY, INC.
535 BOYLSTON STREET, TOP FLOOR
BOSTON, MA 02116

N Attachment AG-3-8
Page 19 of 39

UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720
FAX: 603-773-6636

11/20
Wine

11/05/01
11/20/01
\$ 363,605.20

Return this portion to NEV

UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720
FAX: 603-773-6636

Invoice Number: 6614

Invoice Date: 11/05/01

\$ 363,605.20

Type: ENERGY FOR THE MONTH OF OCTOBER 2001

Total Energy: DELIVERED: 5186 MWH \$ 363,605.20
↗ 5186950 kwh @ 70.10 ↗

20-29-13-11- 555-55-00

TOTAL DUE \$ 363,605.20



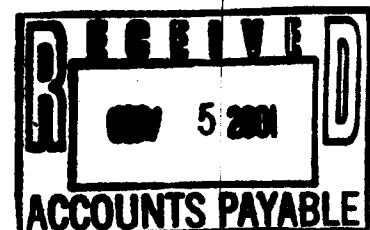
FOR PAYMENT BY ELECTRONIC TRANSFER:

AES NewEnergy, INC
Bank: Wells Fargo
Account Name: New Energy
Account Number: 4911-426245
ABA Translt No:121000248

CONTACT:

Melissa Rosati
Telephone: 617-960-7269

28852




**MAKE CHECK
PAYABLE TO:**

**AES NEW ENERGY, INC.
535 BOYLSTON STREET, TOP FLOOR
BOSTON, MA 02116**

**UNITIL SERVICE CORP
FITCHEBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

11/28/01
12/03/01
\$ 7,003.12

Wire

Return this portion to NEV

**UNITIL SERVICE CORP
FITCHEBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

Invoice Number: 6635

Invoice Date: 11/28/01

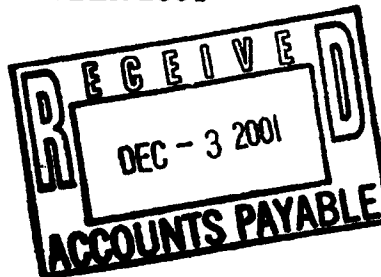
\$ 7,003.12

Type:

**PRICE CORRECTION FOR THE MONTHS OF JULY, AUGUST,
SEPTEMBER & OCTOBER 2001**

Total : SEE ATTACHED

TOTAL DUE



\$ 7,003.12

\$ 7,003.12

2029-13-11-555-55-00

needs to be stamped
50

FOR PAYMENT BY ELECTRONIC TRANSFER:

AES NewEnergy, INC

**Bank: Wells Fargo
Account Name: New Energy
Account Number: 4911-426245
ABA Transit No: 121000248**



12/3/01



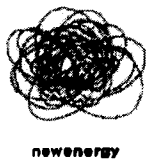
29650

DEC. 10. 2001 5:43PM

AES NEWENERGY SUPPLY

Attachment AG-3-8

Page 21 of 39



**MAKE CHECK
PAYABLE TO:**

**AES NEW ENERGY, INC.
535 BOYLSTON STREET, TOP FLOOR
BOSTON, MA 02116**

12/20
wine

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

INVOICE DATE
12/10/01
DUE DATE
12/20/01
TOTAL AMOUNT DUE
\$ 319,875.95
AMOUNT ENCLOSED

Return this portion to NEV

**UNITIL SERVICE CORP
FITCHBURG GAS & ELECTRIC COMPANY
ATTN: CHARLENE WALTERS
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1720**

FAX: 603-773-6636

Invoice Number: 6637

Invoice Date: 12/10/01

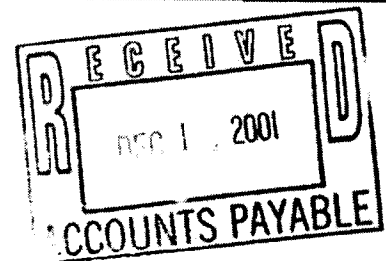
PREVIOUS BALANCE	PAYMENTS RECEIVED	TOTAL AMOUNT DUE
		\$ 319,875.95

Type: ENERGY FOR NOVEMBER 2001

Total : 5181.23 MWH @ 67.70

ADJUSTMENT TO DEFAULT DATA:

TOTAL DUE



\$ 350,769.27

\$(30,893.20)

\$ 319,875.95



FOR PAYMENT BY ELECTRONIC TRANSFER:

AES NewEnergy, INC

**Bank: Wells Fargo
Account Name: New Energy
Account Number: 4911-426245
ABA Transit No:121000248**

CONTACT:

**Melissa Rosati
Telephone: 617-960-7269**

AES New Energy Adjustments to Final Default data
Contract period: Jun01 - Nov01

<u>Month</u>	<u>Prelim.MWH sent to ISO</u>	<u>Final MWH sent to ISO</u>	<u>ISO Adjustment</u>	<u>MWH Paid AES</u>	<u>Net Adj to AES</u>	<u>Rate</u>	<u>Dollars</u>
01-Jun	5124.907	5066.604	(58.303)	5125.390	(58.786)	83.70	(4920.41)
01-Jul	5119.044	5158.889	39.845	5119.400	39.489	104.20	4114.76
01-Aug	6134.115	5990.269	(143.846)	6134.450	(144.181)	110.60	(15946.47)
01-Sep	5234.574	5027.041	(207.533)	5235.000	(207.959)	68.00	(14141.20)
Total payment to/(refund from) AES					(371.437)		(30893.32) <adj taken off Nov01 billing by AES
01-Oct	5186.950	5911.014	724.064	5186.950	724.064	70.40	50974.08
01-Nov	5181.230	6152.302	971.072	5181.230	971.072	67.70	65741.57
Oct/Nov payment to/(refund from) AES					1695.136		116715.65 <adj to be taken after final numbers calc'd for Oct & Nov 01 default

**Dominion**

Invoice Number: 48484
Invoice Month: 12/ 2001
Invoice Date: January 04, 2002
Invoice Due Date: January 25, 2002
Contract Number: S0223
SAP Number: 600000119

Mail To:
 Fitchburg Gas and Electric Light Company
 Attn: David Foote
 6 Liberty Lane West
 Hampton, NH 03842-1720 US
 FAX: 603-773-6630

Remit To:
 Dominion Nuclear Marketing II, Inc.
 Attn: Michael Batta
 5000 Dominion Blvd.
 Glen Allen, VA 23060 US

Billing Inquiries
 Michael Batta

804-273-4381

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
123204	POWER OTHER WHOLESALE Power Sale # 123204 From 01-DEC-01 Through 31-DEC-01	(4,114)MW	\$48.30 ✓	\$190,483.02	USD
123205	POWER OTHER WHOLESALE Power Sale # 123205 From 01-DEC-01 Through 31-DEC-01	(2,683)MW	\$44.90 ✓	\$120,928.27	USD
(SALES) SUB TOTAL:		(6,808)MW		\$311,421.29	
(POWER) SUB TOTAL:		(6,808)MW		\$311,421.29	
TOTAL:				\$311,421.29	

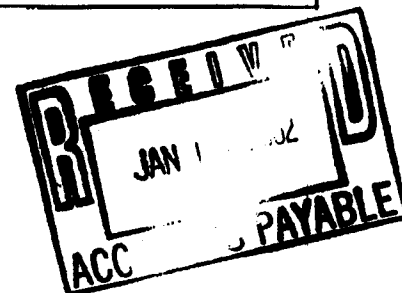
Wiring Information:

Wire Bank: SunTrust Bank
Wire City/State:
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 051000020
Account Name: Dominion Nuclear Marketing II, Inc.
Account Number: 201041197

Comments:

Volume data based on estimates

ST
~~20-20-13-00-555-50-00 demand~~
 default
 20-29-13-11-555-55-00





Wine
2/27

1

INVOICE

Invoice Number: 48790
Invoice Month: 01/2002
Invoice Date: February 11, 2002
Invoice Due Date:
Contract Number: S0223
SAP Number: 600000119

Mail To:

Fitchburg Gas and Electric Light Company

Attn: David Foote
 6 Liberty Lane West
 Hampton, NH 03842-1720 US
 FAX: 603-773-6630

Remit To:

Dominion Nuclear Marketing II, Inc.
 Attn: Michael Batta
 5000 Dominion Blvd.
 Glen Allen, VA 23060 US

Billing Inquiries

Michael Batta

804-273-4381

Estimated Volume Data

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
123206	POWER OTHER WHOLESALE Power Sale # 123206 From 01-JAN-02 Through 31-JAN-02	(4,732)MW	\$49.70 ✓	\$235,172.46	USD
123207	POWER OTHER WHOLESALE Power Sale # 123207 From 01-JAN-02 Through 31-JAN-02	(2,768)MW	\$48.00 ✓	\$132,848.64	USD
(SALES) SUB TOTAL:		(7,500)MW		\$368,021.00	
(POWER) SUB TOTAL:		(7,500)MW		\$368,021.00	
TOTAL:				\$368,021.00	

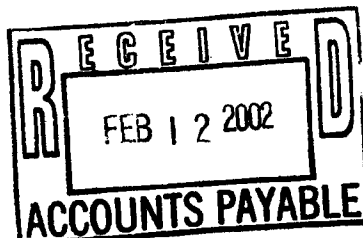
Wire Information:

Wire Bank: SunTrust Bank
Wire City/State:
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 051000020
Account Name: Dominion Nuclear Marketing II, Inc.
Account Number: 201041197

Comments:

Estimated Volume Data

20-20-13-00 - 555-51-00



32399



Interfaced
on 4/11/02
MB.

1

INVOICE**Invoice Number:** 52387**Invoice Month:** 03/ 2002**Invoice Date:** April 11, 2002**Invoice Due Date:** April 25, 2002**Contract Number:** 80223**SAP Number:** 600000119**Mail To:**

Fitchburg Gas and Electric Light Company

Attn: David Foote

6 Liberty Lane West

Hampton, NH 03842-1720 US

FAX: 803-773-6630

Remit To:

Dominion Nuclear Marketing II, Inc.

Attn: Michael Batta

5000 Dominion Blvd.

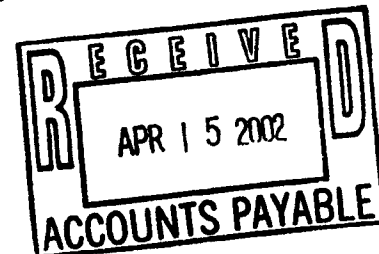
Glen Allen, VA 23060 US

Billing Inquiries

Michael Batta

804-273-4381

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
SALES						
123208	POWER OTHER WHOLESALE Power Sale # 123208 From 01-MAR-02 Through 31-MAR-02	(4,717)MW		\$44.10	\$208,017.94	USD
123209	POWER OTHER WHOLESALE Power Sale # 123209 From 01-MAR-02 Through 31-MAR-02	(3,214)MW		\$42.70	\$137,241.22	USD
(SALES) SUB TOTAL:		(7,931)MW			\$345,259.16	
(POWER) SUB TOTAL:		(7,931)MW			\$345,259.16	
TOTAL:					\$345,259.16	

Wiring Information:**Wire Bank:** SunTrust Bank**Wire City/State:****Credit Bank:** N/A**Credit Acct #:** N/A**ABA Number:** 051000020**Account Name:** Dominion Nuclear Marketing II, Inc.**Account Number:** 201041197

20-29-13-11-555-55-00

3/298

****PLEASE NOTE NEW WIRING INFORMATION****

Dominion Nuclear Marketing II, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060
Phone: (804) 273-4209
Fax: (804) 273-2666
Attn: Mary Sipma

Fitchburg Gas and Electric Light Company
6 Liberty Lane West
Hampton, NH 03842-1720 US

Attn: David Foote

Fax (603) 773-6630

Invoice Amount: \$ 394,280.82

Invoice Date: 05/14/02

Payment Due: 05/24/02

Wine

Invoice # DMN2-0501

sap# 600000119

Type	Description	Volume	Price	Total Price
April-02	Residential and Small C&I	4,219.28 MWH	\$ 44.10	\$186,070.04
April-02	Medium and Large C&I	4,876.13 MWh	\$ 42.70	\$208,210.78
Reim tot = 9095.65 → final = 9095.41				
Total Due				\$394,280.82

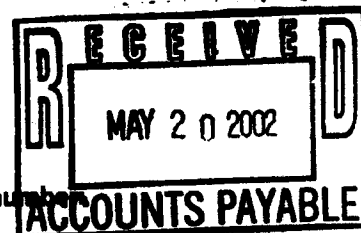
Wire Transfer Payment to:

Chase Bank
Wire City / State: New York, NY
ABA# 021000021
Acct# 323364039

For: Dominion Nuclear Marketing II, Inc.

To ensure proper credit, please reference the below invoice number

Invoice # DMN2-0501



20-29-13-11-555-55-00

needs to be
stamped in -

5/15/02 (Clew)

*35451

**Dominion**

Invoice Number: 55690
Invoice Month: 05/2002
Invoice Date: June 11, 2002
Invoice Due Date: June 25, 2002
Contract Number: S0223
SAP Number: 600000119

Mail To:

Fitchburg Gas and Electric Light Company
 Attn: David Foote
 6 Liberty Lane West
 Hampton, NH 03842-1720 US
 FAX: 603-773-6630

Remit To:

Dominion Nuclear Marketing II, Inc.
 Attn: Mary Sipma
 5000 Dominion Blvd.
 Glen Allen, VA 23060 US

Billing Inquiries

Mary Sipma

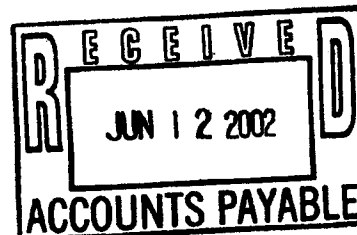
804-273-4209

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
123210	POWER OTHER WHOLESALE Power Sale # 123210 From 01-MAY-02 Through 31-MAY-02	(3,980)	MW	\$43.80 ✓	\$174,341.62	USD
123211	POWER OTHER WHOLESALE Power Sale # 123211 From 01-MAY-02 Through 31-MAY-02	(6,250)	MW	\$42.40 ✓	\$264,983.04	USD
(SALES) SUB TOTAL:		(10,230)	MW		\$439,324.66	
(POWER) SUB TOTAL:		(10,230)	MW		\$439,324.66	
SALES						
December 2001 True-Up					\$10,449.30	USD
(SALES) SUB TOTAL:					\$10,449.30	
(I) SUB TOTAL:					\$10,449.30	
TOTAL:					\$449,773.96	

Wire Information:

Wire Bank: Chase Bank
Wire City/State: New York, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000021
Account Name: Dominion Nuclear Marketing II, Inc.
Account Number: 323364039

20-29-13-11-555-55-00



3/200

**Mobil**Invoice Date 07/10/2002
Invoice No Jun-02
Due Date 07/22/2002 *Wine*
Customer No 205834ATTN: Power Accounting Charlene Walters
Fitchburg Gas and Electric

Please wire payment to:

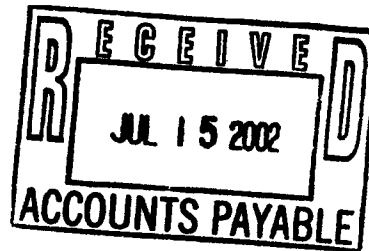
Duke Energy Trading & Market Services, L.L.C.
Chase Manhattan Bank New York
ABA # 021000021
Acct # 910-2-771293

Fax Number: (603)773-6636

Current

Invoice for Energy Transactions for JUNE 2002

Trans I.D.	Delivery Point	Time Frame	Days	Price	Total MWh's	Total Amount
		6/1/2002-6/31/2002			5,544	\$276,447.77
		Sub Total Energy Sales				\$276,447.77
	Other Charges:					\$0.00
	Prior Month Adjustments:					\$0.00
	Total Current & Prior Month Activity					\$0.00
	Total Amount Due					\$276,447.77



For questions please contact Catherine Purvis 713-989-0602

PLEASE MAKE SURE YOUR WIRE PAYMENT IS GOING TO THE ABOVE LISTED ACCOUNT.

20-29-13-11-555-55-00

* 37178



7/29
Wire

INVOICE

Invoice Number: 57234
Invoice Month: 06/2002
Invoice Date: July 17, 2002
Invoice Due Date: July 29, 2002
Contract Number: S0331
SAP Number: 600000119

Mail To:
 Fitchburg Gas and Electric Light Company
 Attn: Charlene Walters
 6 Liberty Lane West
 Hampton, NH 03842-1720 US
 FAX: 603-773-6636

Remit To:
 Dominion Energy Marketing, Inc.
 Attn: Mary Sipma
 5000 Dominion Blvd.
 Glen Allen, VA 23060 US

Billing Inquiries
 Mary Sipma

4381
 804-273-4209

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
SALES						
143591	POWER OTHER WHOLESALE Power Sale # 143591 From 01-JUN-02 Through 30-JUN-02	(5.062)MW		\$53.10	\$268,770.96	USD
(SALES) SUB TOTAL:		(5.062)MW			\$268,770.96	
(POWER) SUB TOTAL:		(5.062)MW			\$268,770.96	
TOTAL:					\$268,770.96	

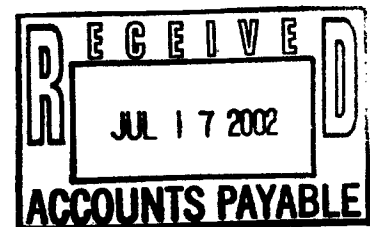
Wiring Information:

Wire Bank: JPMorgan Chase Bank
Wire City/State: New York, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000021
Account Name: Dominion Energy Marketing, Inc.
Account Number: 323364039

20-29-13-11-555-55-00

needs to be
stamped in -

7/17/02 (Chw)



* 372/2

**INVOICE**

Invoice Number: 68105
Invoice Month: 07/ 2002
Invoice Date: August 08, 2002
Invoice Due Date: August 20, 2002
Contract Number: S0331
SAP Number: 600000119

Mail To:

Fitchburg Gas and Electric Light Company
 Attn: Charlene Walters
 6 Liberty Lane West
 Hampton, NH 03842-1720 US
 FAX: 603-773-6636

Remit To:

Dominion Energy Marketing, Inc.
 Attn: Mary Sipma
 5000 Dominion Blvd.
 Glen Allen, VA 23060 US

Billing Inquiries

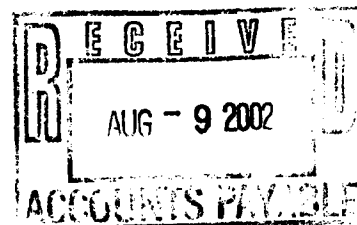
Mary Sipma

804-273-4209

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
SALES						
143592 POWER	OTHER WHOLESALE Power Sale # 143592 From 01-JUL-02 Through 31-JUL-02	(7.104)MW		\$53.10	\$377,246.61	USD
(SALES) SUB TOTAL:		(7.104)MW			\$377,246.61	
(POWER) SUB TOTAL:		(7.104)MW			\$377,246.61	
TOTAL:					\$377,246.61	

Wire Information:

Wire Bank: JPMorgan Chase Bank
Wire City/State: New York, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000021
Account Name: Dominion Energy Marketing, Inc.
Account Number: 323364039



20-29-13-11-555-55-00

* 37918



Statement Date: 08/07/2002
Statement No: HIDM20020700226
Due Date: 08/20/2002
Customer No: 205834

CHARLENE WALTERS
Fitchburg Gas and Electric Light Company

1(803) 773-8838

Please ACH Payment to:
Duke Energy Trading and Marketing, L.L.C.
Chase Manhattan Bank
New York, NY
ABA # 021000021
Acct# 910-2-771293

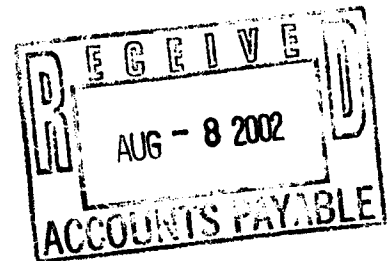
Invoice for Energy Transactions for July, 2002

Transaction Number	Delivery Point	Time Frame	Price	Total MWh's	Total Amount
Sale					
000668891	NEPP	07/01/2002 - 07/31/2002	\$60.15	4,949	\$297,671.96
000685068	NEPP	07/01/2002 - 07/01/2002	\$0.00	19	\$0.00
		Sale	Subtotal:	4,968	\$297,671.96
	Sub Total Energy Transactions				4,968 \$297,671.96
	Other Charges:				
		EP-Fixed			-\$473.82
	Sum of Other Charges:				-\$473.82
	Total Amount				\$297,198.14 USD

For questions please contact CATHERINE V. PURVIS

PLEASE MAKE SURE YOUR WIRE PAYMENT IS GOING TO THE ABOVE LISTED ACCOUNT.

20-29-13-11-555-55-00



* Indicates Index Price

Please note that payments may be sent via wire using the instructions above.
If you have any questions, please call (713) 627-5400 and ask for the individual listed above.

37923



Statement Date: 09/11/2002
 Statement No: HIDM20020800269
 Due Date: 09/20/2002
 Customer No: 205834

CHARLENE WALTERS
 Fitchburg Gas and Electric Light Company

1(803) 773-6636

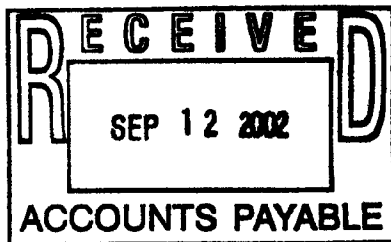
Please ACH Payment to:
 Duke Energy Trading and Marketing, L.L.C.
 Chase Manhattan Bank
 New York, NY
 ABA # 021000021
 Acct# 910-2-771293

Invoice for Energy Transactions for August, 2002

Transaction Number	Delivery Point	Time Frame	Price	Total MWh's	Total Amount
Sale					
000668891	NEPP	08/01/2002 - 08/31/2002	\$59.93	5,523	\$331,008.30
000685068	NEPP	08/01/2002 - 08/01/2002	\$0.00	19	\$0.00
		Sale	Subtotal:	5,542	\$331,008.30
	Sub Total Energy Transactions				5,542
	Other Charges:				
		EP-Fixed			\$854.67
	Sum of Other Charges:				\$854.67
	Total Amount				\$331,862.97 USD

For questions please contact: CATHERINE V. PURVIS

PLEASE MAKE SURE YOUR WIRE PAYMENT IS GOING TO THE ABOVE LISTED ACCOUNT.



* Indicates Index Price

Please note that payments may be sent via wire using the instructions above.
 If you have any questions, please call (713) 627-5400 and ask for the individual listed above.

default energy -

20-29-13-11-555-55-00

#39006



Invoice Number: 59259
Invoice Month: 08/ 2002
Invoice Date: September 09, 2002
Invoice Due Date: September 20, 2002
Contract Number: S0331
SAP Number: 600000119

Mail To:
 Fitchburg Gas and Electric Light Company
 Attn: David Fouts/Charlene Walters
 6 Liberty Lane West
 Hampton, NH 03842-1720 US
 FAX: 603-773-6630

Remit To:
 Dominion Energy Marketing, Inc.
 Attn: Mary Sipma
 5000 Dominion Blvd.
 Glen Allen, VA 23060 US

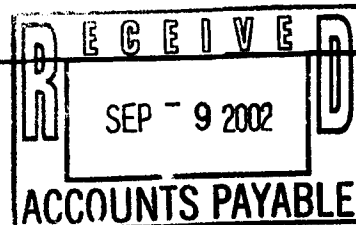
Billing Inquiries
 Mary Sipma

804-273-4209

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 143593	POWER OTHER WHOLESALE Power Sale # 143593 From 01-AUG-02 Through 31-AUG-02	(7,363)	MW	\$63.10	\$390,994.84	USD
(SALES) SUB TOTAL:		(7,363)	MW		\$390,994.84	
(POWER) SUB TOTAL:		(7,363)	MW		\$390,994.84	
TOTAL:					\$390,994.84	

Wire Information:

Wire Bank: JPMorgan Chase Bank
Wire City/State: New York, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000021
Account Name: Dominion Energy Marketing, Inc.
Account Number: 323364039



F62

Default = 20-29-13-11-555-55-00

3809



10/21
Wire



Statement Date: 10/08/2002
Statement No: HIDM20020900211-1
Due Date: 10/21/2002
Customer No: 205834

CHARLENE WALTERS
Fitchburg Gas and Electric Light Company
6 LIBERTY LANE WEST
HAMPTON, NH 03842
1(603) 773-8636

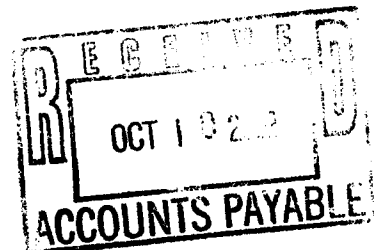
Please ACH Payment to:
Duke Energy Trading and Marketing, L.L.C.
Chase Manhattan Bank
New York, NY
ABA # 021000021
Acct# 910-2-771293

Invoice for Energy Transactions for September, 2002

Transaction #	Delivery Point	Time Frame	Price	Total Months	Total Amount
668891	NEPP	09/01/2002 - 09/30/2002	\$43.25	4,808	\$207,930.61
685068	NEPP	09/01/2002 - 09/01/2002	\$0.00	19	\$0.00
		Sale	Subtotal:	4,827	\$207,930.61
Subtotal Energy Transactions				4,827	\$207,930.61
EP-Fixed					-\$6,986.35
Subtotal Other Charges:					-\$6,986.35
Total Amount:					\$200,944.26 USD

For questions please contact: CATHERINE V. PURVIS

PLEASE MAKE SURE YOUR WIRE PAYMENT IS GOING TO THE ABOVE LISTED ACCOUNT.



* Indicates Index Price

Please note that payments may be sent via wire using the instructions above.
If you have any questions, please call (713) 627-5400 and ask for the individual listed above.

SM
default
F62
ST-1000

~~13-20-13 00 555-63-00~~
20-29-13-11-555-55-00

39855

10/24
Wire

Dominion Energy Marketing, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060
Phone: (804) 273-4209
Fax: (804) 273-4499
Attn: Mary Sipma

Fitchburg Gas and Electric Light Company
6 Liberty Lane West
Hampton, NH 0842-1720

Invoice Amount: \$359,957.47

Attn: David Foote/Charlene Walters
FAX# (803) 773 - 6636

Invoice Date: 10/11/02

Payment Due: 10/21/02

Invoice # - 09/02 - 01

Customer # 600000119

Description	Volume	Price	Total Price
Sept 2002 Energy	6,778.86	53.10	\$359,957.47

Total Due \$359,957.47

Wire Transfer Payment to:

JP Morgan/Chase NY

ABA# 021000021

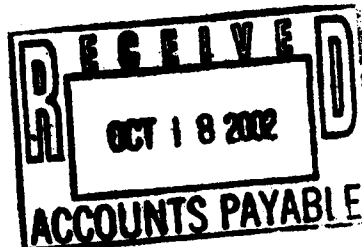
Acct# 323364039

For: Dominion Energy Marketing, Inc.

To ensure proper credit, please reference the below invoice number:

Invoice # - 09/02 - 01

20-29-13-11-555-55-00



#40144

Attachment AG-3-8

Page 36 of 39

Wine
11/20

Dominion Energy Marketing, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060
Phone: (804) 273-4209
Fax: (804) 273-4499
Attn: Mary Sipma

Fitchburg Gas and Electric Light Company
6 Liberty Lane West
Hampton, NH 0842-1720

Invoice Amount: \$324,097.44

Attn: David Foote/Charlene Walters
FAX# (603) 773-8838

Invoice Date: 11/05/02
Payment Due: 11/20/02

Invoice # - 10/02 - 01
Customer # 600000119

Description	Volume	Price	Total Price
October-02	6,103.53	53.10 ✓	\$324,097.44

Total Due \$324,097.44

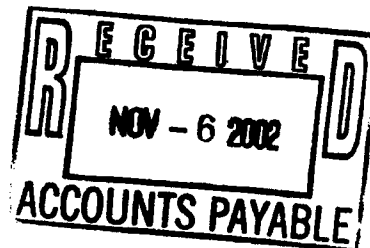
Wire Transfer Payment to:

JP Morgan/Chase NY
ABA# 021000021
Acct# 323364039
For: Dominion Energy Marketing, Inc.

To ensure proper credit, please reference the below invoice number:

Invoice # - 10/02 - 01

20-29-13-11-555-55-00



#40991

Nov-08-02 03:11pm From-DUKE ENERGY TRADING & MARKETING
C of Energy

713 627 0267

T-026 P.001/001 F-902

Invoice Date 11/08/2002
Invoice No Oct-02
Due Date 11/20/2002
Customer No 205834

ATTN: Power Marketing Charlene Walters
Fitchburg Gas

Please wire payment to:

Duke Energy Trading & Market Services, L.L.C.
Chase Manhattan Bank New York
ABA # 021000021
Acct # 910-2-771293

11/20
Wire

Fax Number: 713 627 0602

Invoice for Energy Trans for Oct 02

Trans I.D.	Delivery Point	Time Frame	Days	Price	Total MWh's	Total Amount
		10/1/02-10/31/02		42	3,739	\$156,173.02
		Sub Total Energy Sales				\$156,173.02
		Other Charges:				\$0.00
		Prior Month Ad				\$0.00
		Total Current & Prior Month Activity				\$0.00
		Total Amount Due				\$156,173.02

K = \$41.77
price

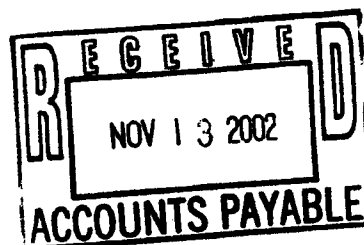
41.77 x 3739 = 156,178.03

3739.88 x 41.772 = 156,173.01

OK
D

For questions please contact: Call 713 627 0602

PLEASE MAKE SURE YOUR WIRE PAYMENT IS GOING TO THE ABOVE LISTED ACCOUNT.



20-29-13-11-555-55-00

Duke -
in default
#1737

10777 ... Suite #650, Houston, TX 77042 Phone: (713) 260-8864 Contact: Jim Aydelott

#40988

Attachment AG-3-8
Page 38 of 3912/20
wine

Dominion Energy Marketing, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060
Phone: (804) 273-4209
Fax: (804) 273-4499
Attn: Mary Sipma

Fitchburg Gas and Electric Light Company
6 Liberty Lane West
Hampton, NH 0842-1720

Attn: David Foote/Charlene Walters
FAX# (803) 773-8836

Invoice Amount: \$337,858.31

Invoice Date: 12/08/02

Payment Due: 12/20/02

Invoice # - 11/02 - 01

Customer # 600000119

Description	Volume	Price	Total Price
November 2002 Energy	6,362.68	53.10	\$337,858.31
42.25 Small D			
Total Due			\$337,858.31

Wire Transfer Payment to:

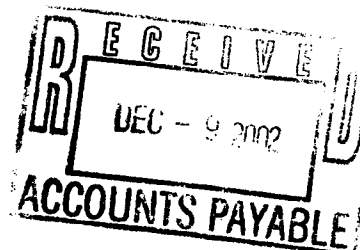
JP Morgan/Chase NY
ABA# 021000021
Acct# 323884039
For: Dominion Energy Marketing, Inc.

To ensure proper credit, please reference the below invoice number:

Invoice # - 11/02 - 01

LG
Dominion = ~~Sm~~ default

20-29-13-11-535-55-00



42289

12/20
wire

Invoice Date Attachment AG-3-8
 Invoice No Page 39 of 39
 Due Date
 Customer No 205834

ATTN: Power Accounting Charlene Walters
 Fitchburg Gas and Electric

Please wire payment to:

Duke Energy Trading & Market Services, L.L.C.
 Chase Manhattan Bank New York
 ABA # 021000021
 Acct # 910-2-771293

Fax Number: (603)773-6836

Invoice for Energy Transactions for Nov 02

Trans I.D.	Delivery Point	Time Frame	Days	Price	Total MWh's	Total Amount
		11/1/02 - 11/30/02		42.25	4,157.48	\$175,653.53
Sub Total Energy Sales						\$175,653.53

Other Charges:

\$0.00

Prior Month Adjustments:

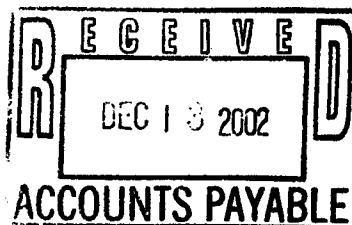
\$0.00

Total Current & Prior Month Activity

\$0.00

Total Amount Due

\$175,653.53



For questions please contact: Catherine Purvis 713-869-0802

PLEASE MAKE SURE YOUR WIRE PAYMENT IS GOING TO THE ABOVE LISTED ACCOUNT.

#1737 Sm default

20-29-13-11-555-55-00

#42324